



Pilot-Scale Demonstration of Advanced Adiabatic Compressed Air Energy Storage

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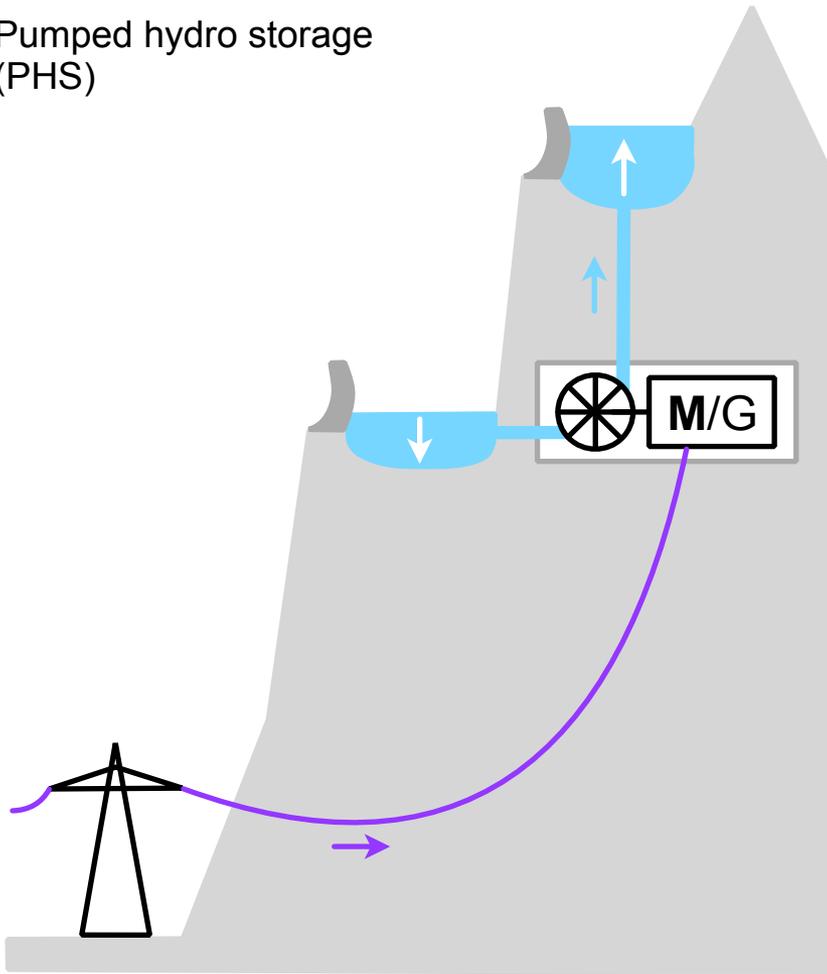
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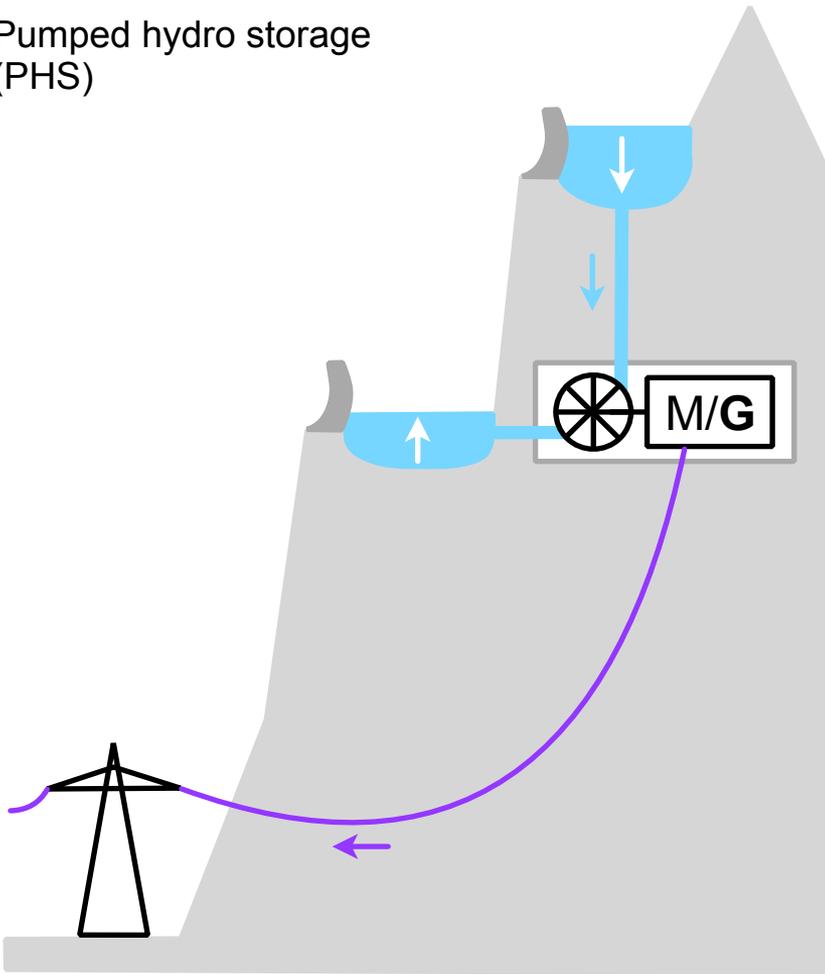
Electricity Storage

Pumped hydro storage
(PHS)



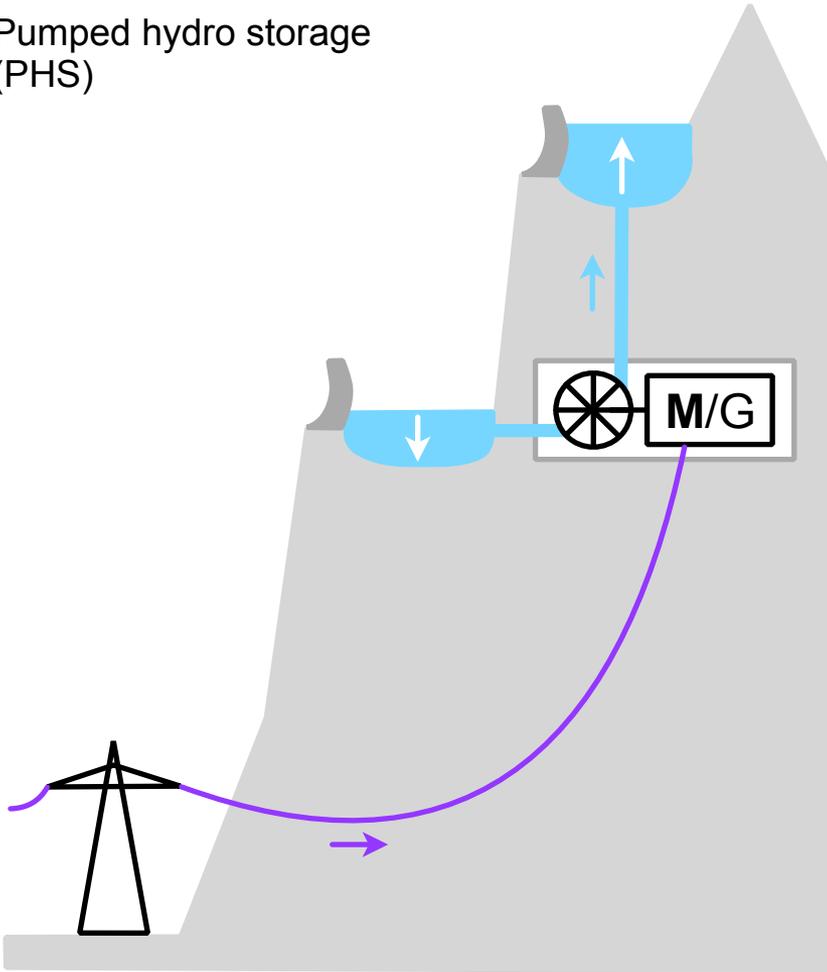
Electricity Storage

Pumped hydro storage
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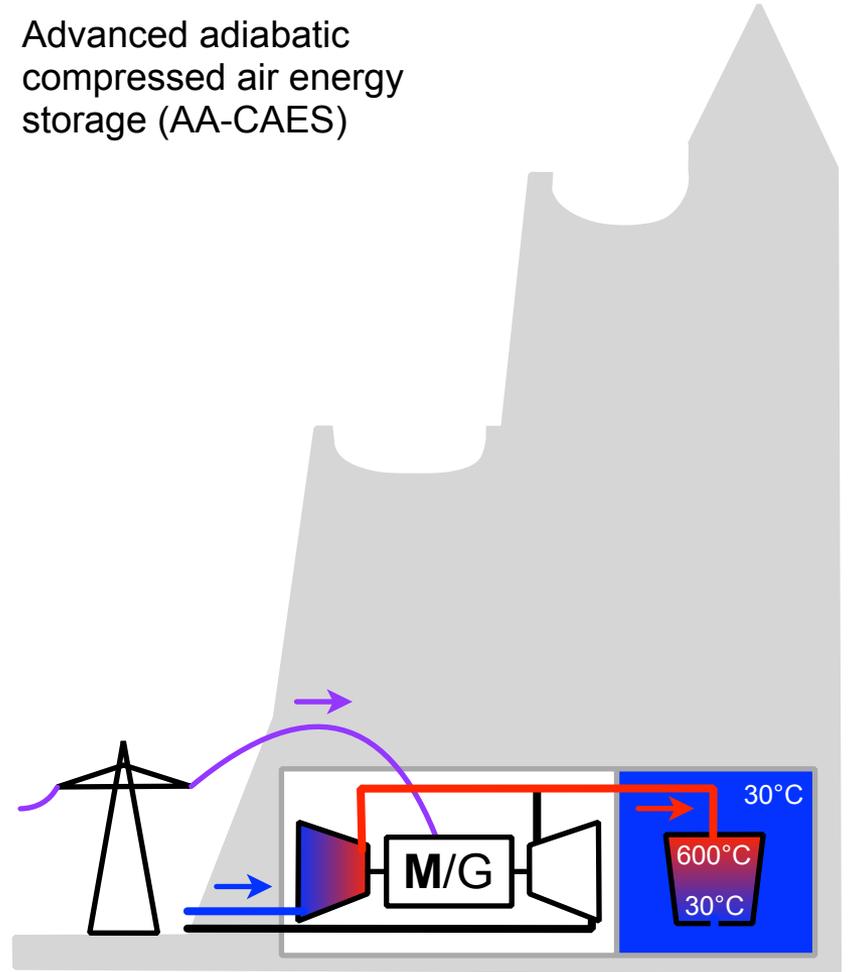


Electricity Storage

Pumped hydro storage (PHS)



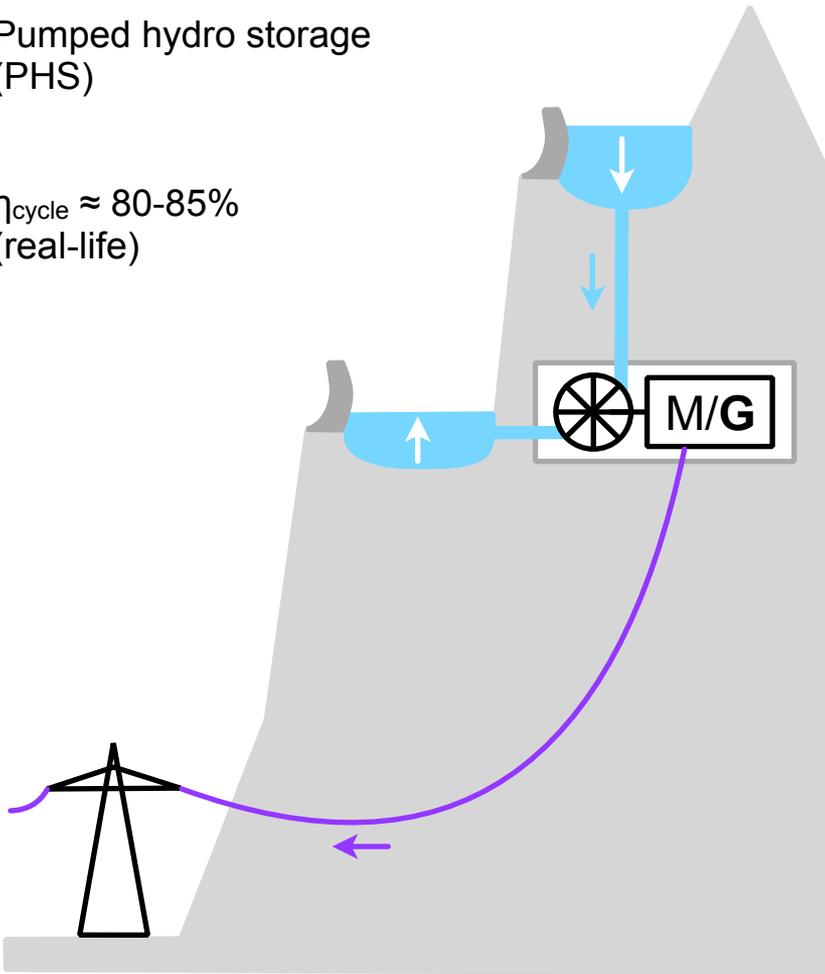
Advanced adiabatic compressed air energy storage (AA-CAES)



Electricity Storage

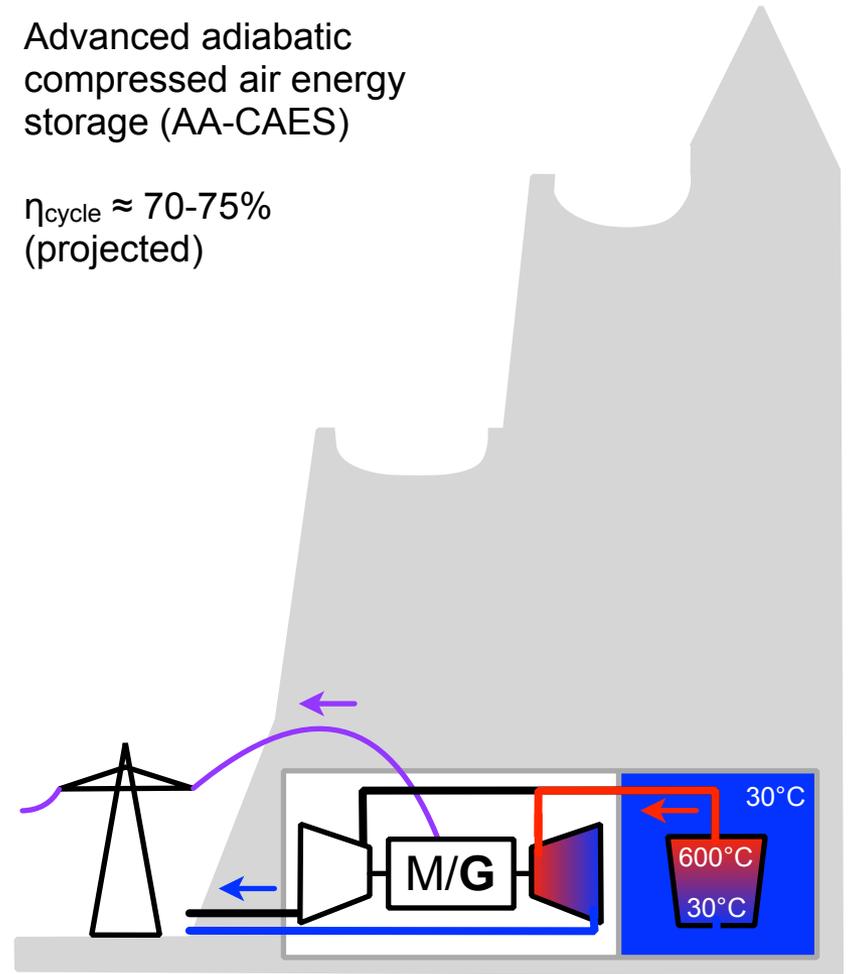
Pumped hydro storage
(PHS)

$\eta_{\text{cycle}} \approx 80\text{-}85\%$
(real-life)



Advanced adiabatic
compressed air energy
storage (AA-CAES)

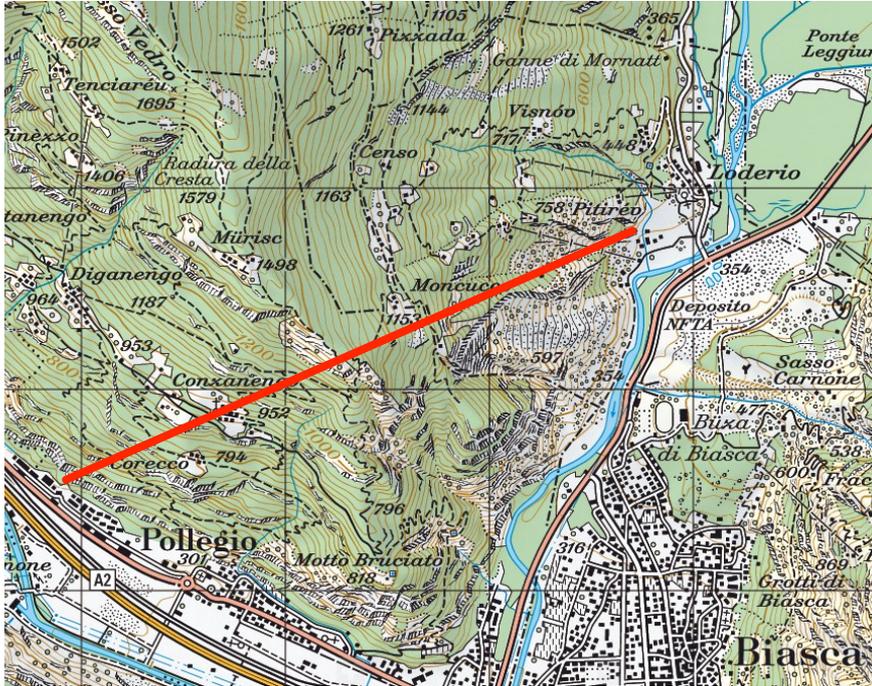
$\eta_{\text{cycle}} \approx 70\text{-}75\%$
(projected)



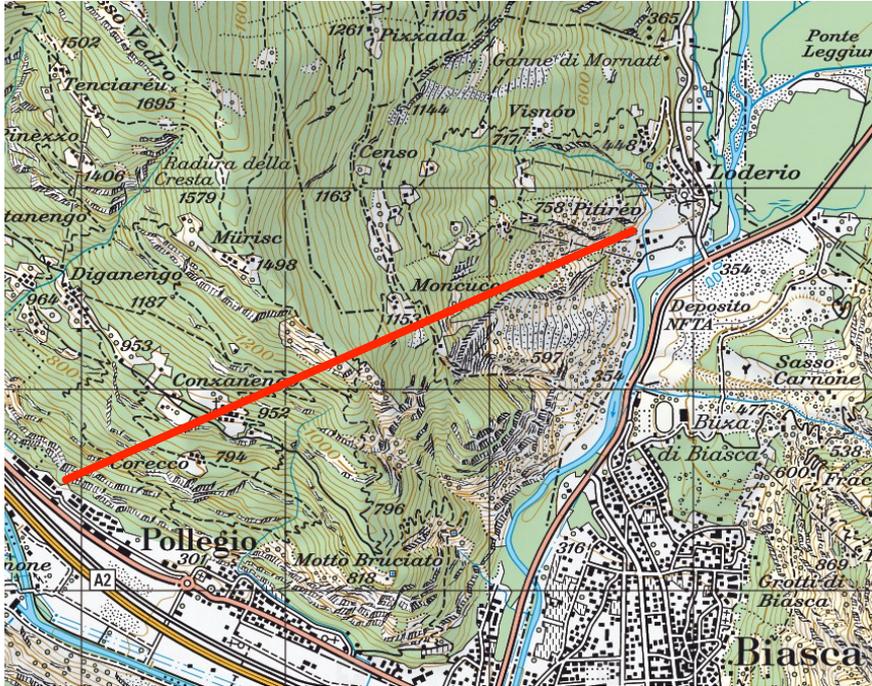
AA-CAES Pilot Plant

- Built by ALACAES in decommissioned tunnel
- Experiments with sensible and sensible/latent heat storage:
 - ▶ Capacity of sensible heat storage (SHS): 12 MWh
 - ▶ Capacity of latent heat storage (LHS): 171 kWh
- World firsts:
 - ▶ First AA-CAES pilot plant (no turbine)
 - ▶ First AA-CAES pilot plant with rock cavern (mostly unlined)
 - ▶ First pilot-scale experiments with combined SHS/LHS

AA-CAES Pilot Plant

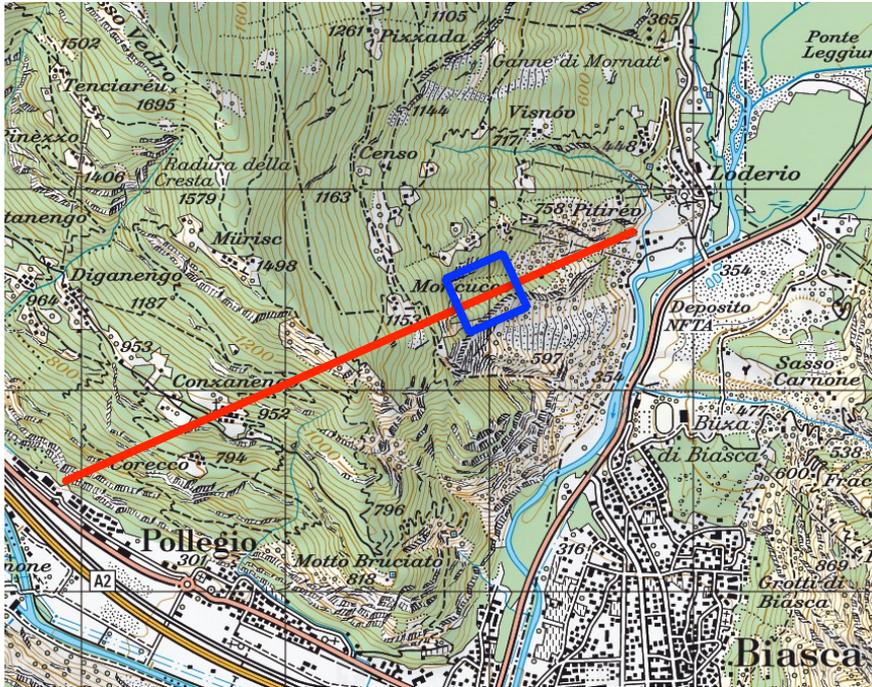


AA-CAES Pilot Plant

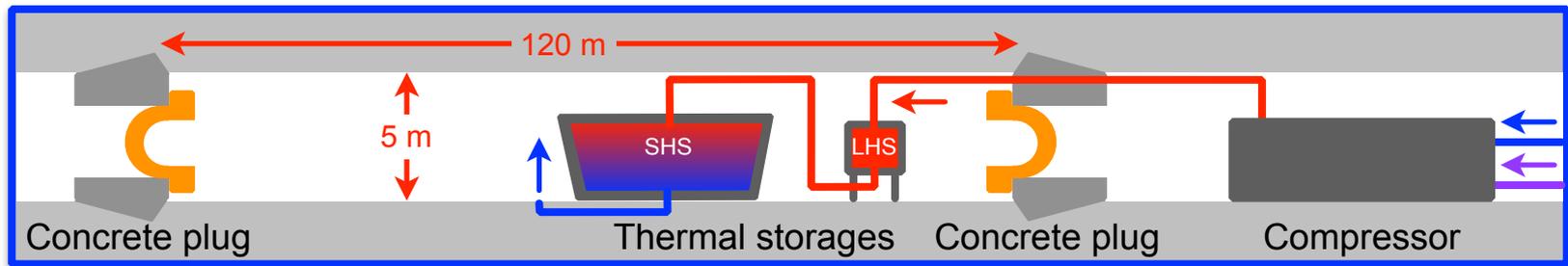


ALACAES

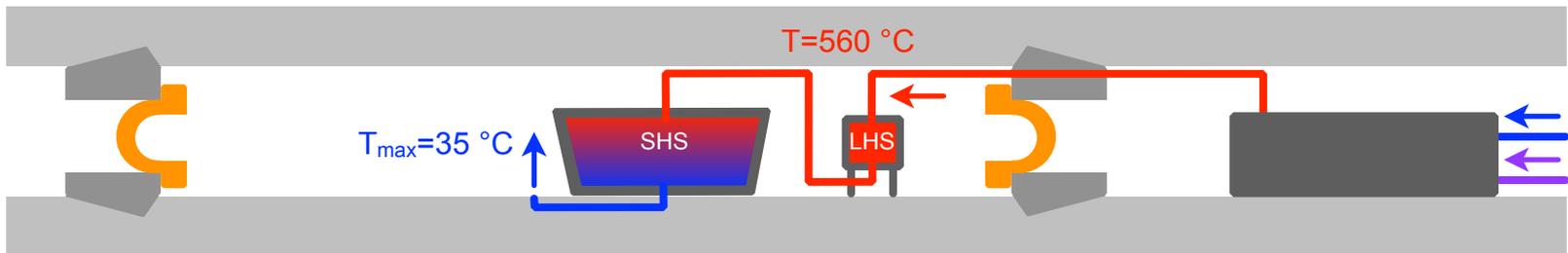
AA-CAES Pilot Plant



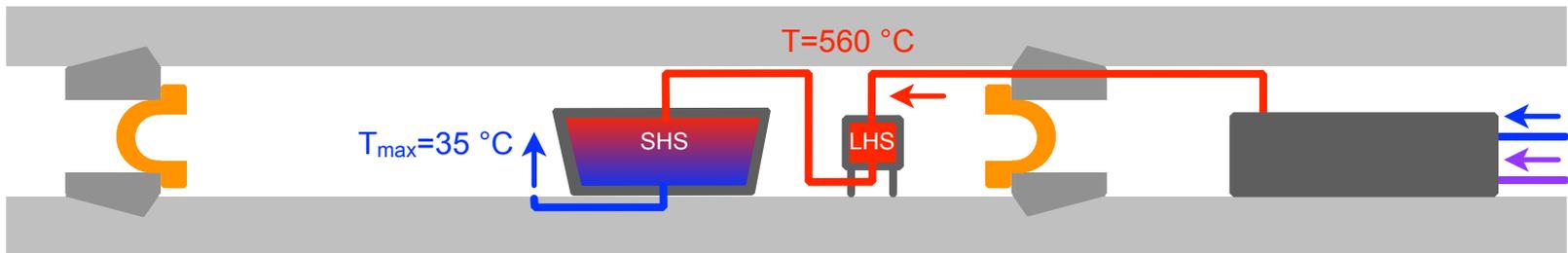
ALACAES



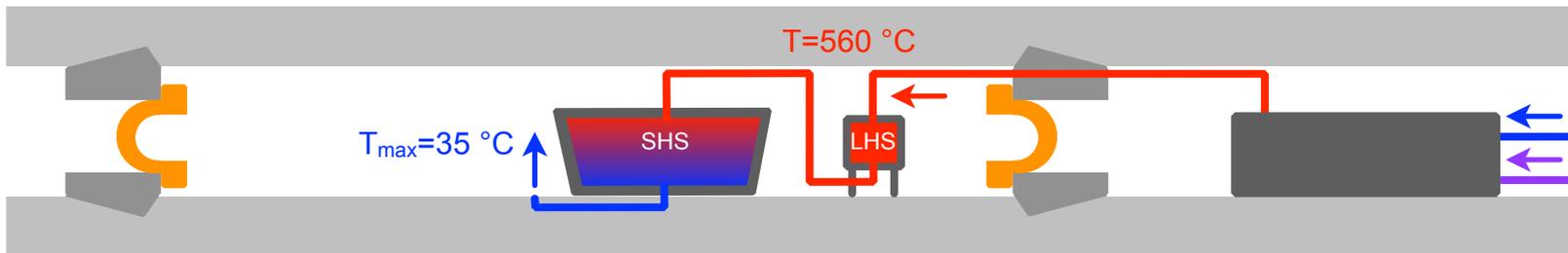
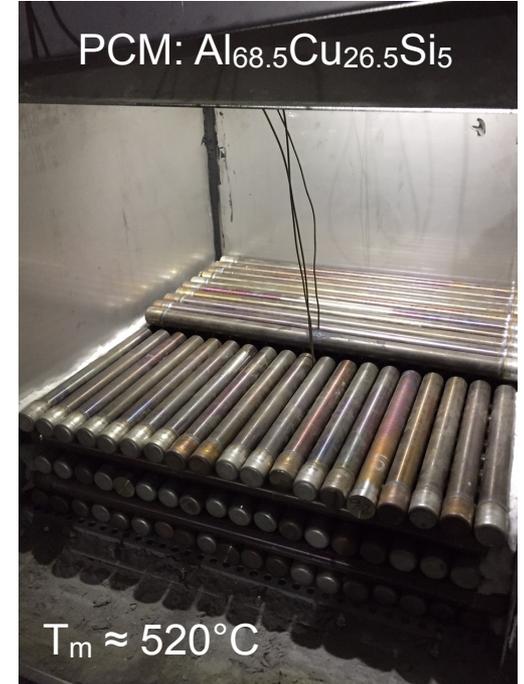
AA-CAES Pilot Plant



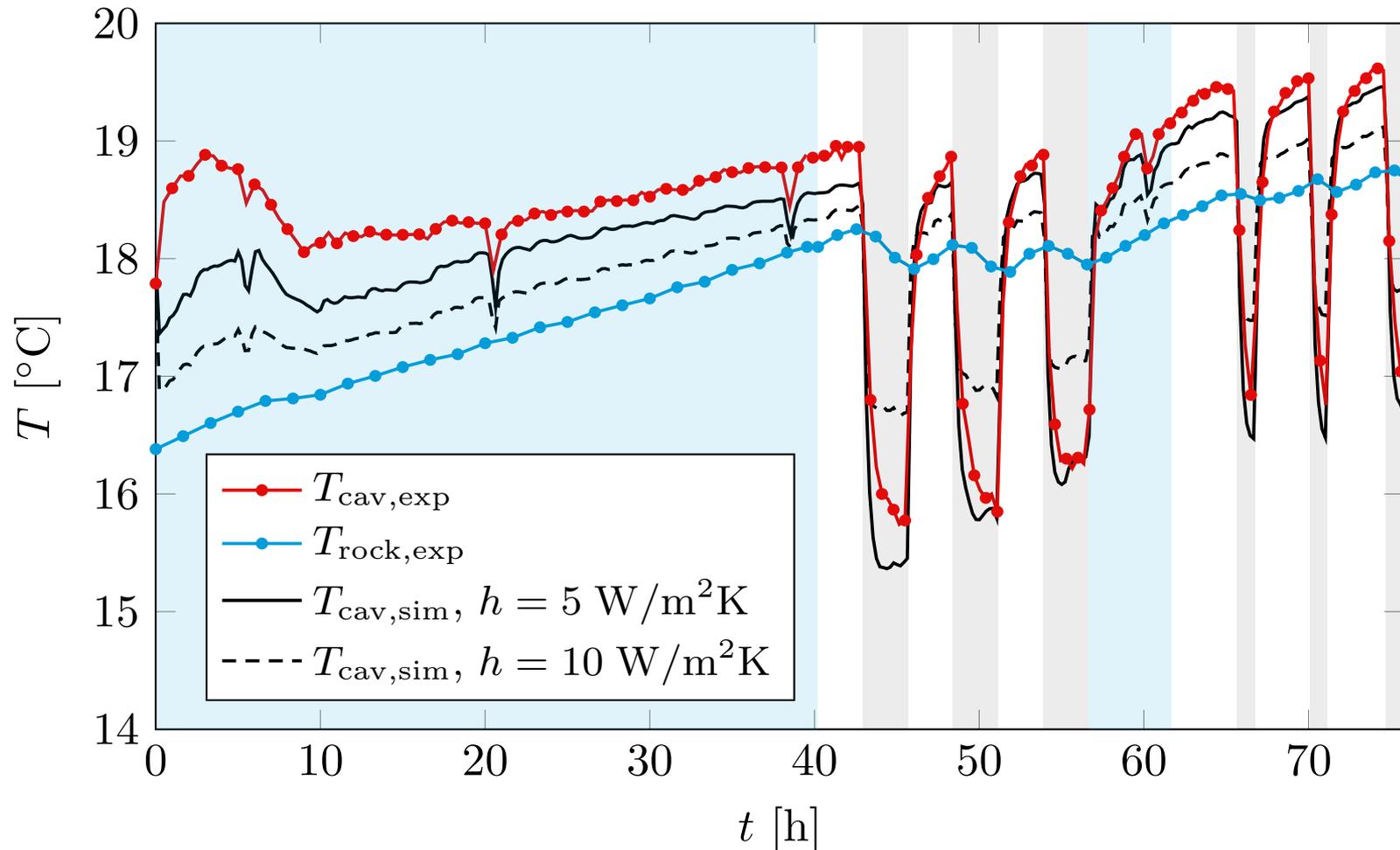
AA-CAES Pilot Plant



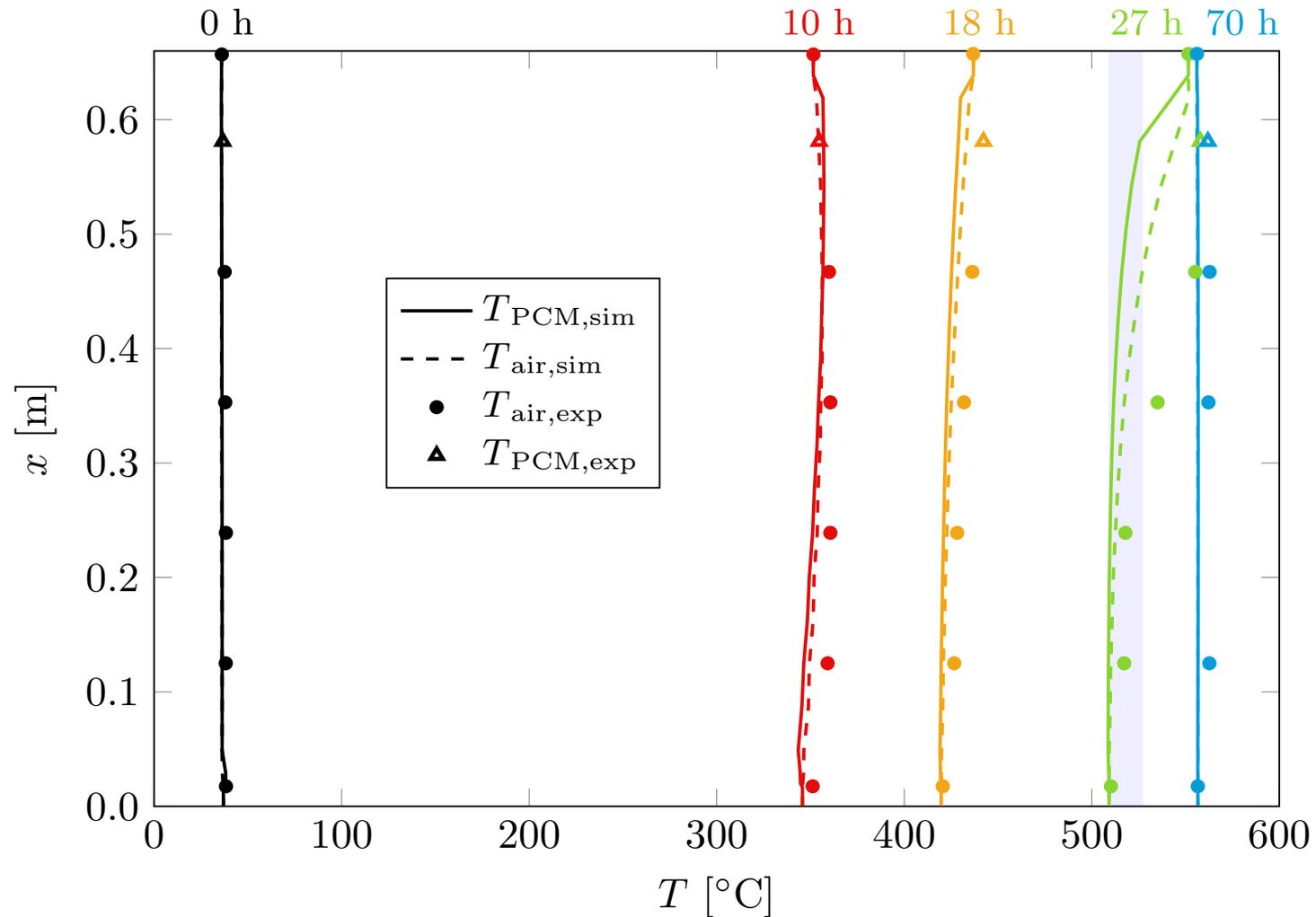
AA-CAES Pilot Plant



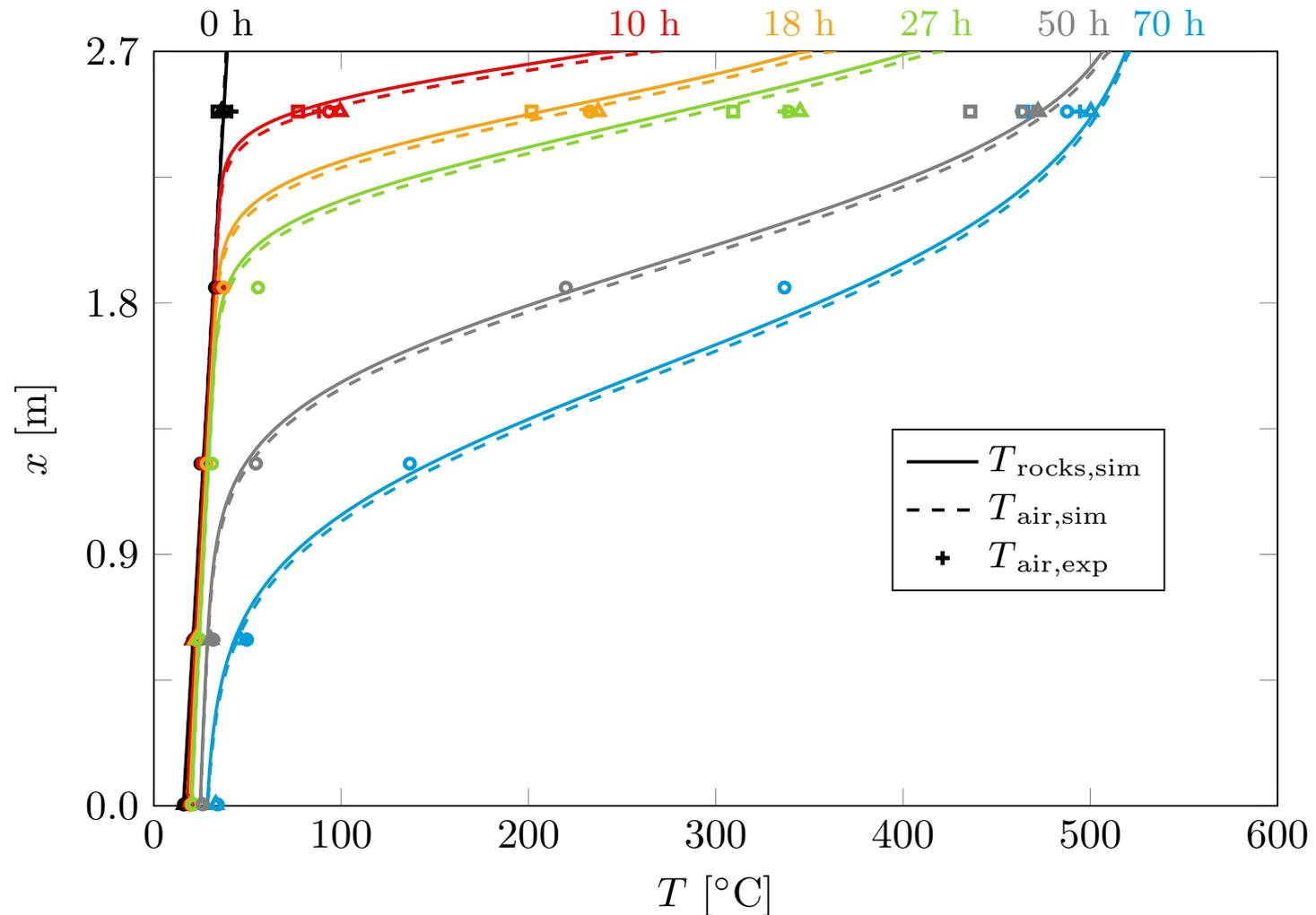
AA-CAES Pilot Plant: Cavern



AA-CAES Pilot Plant: LHS



AA-CAES Pilot Plant: SHS



AA-CAES Pilot Plant: Efficiency

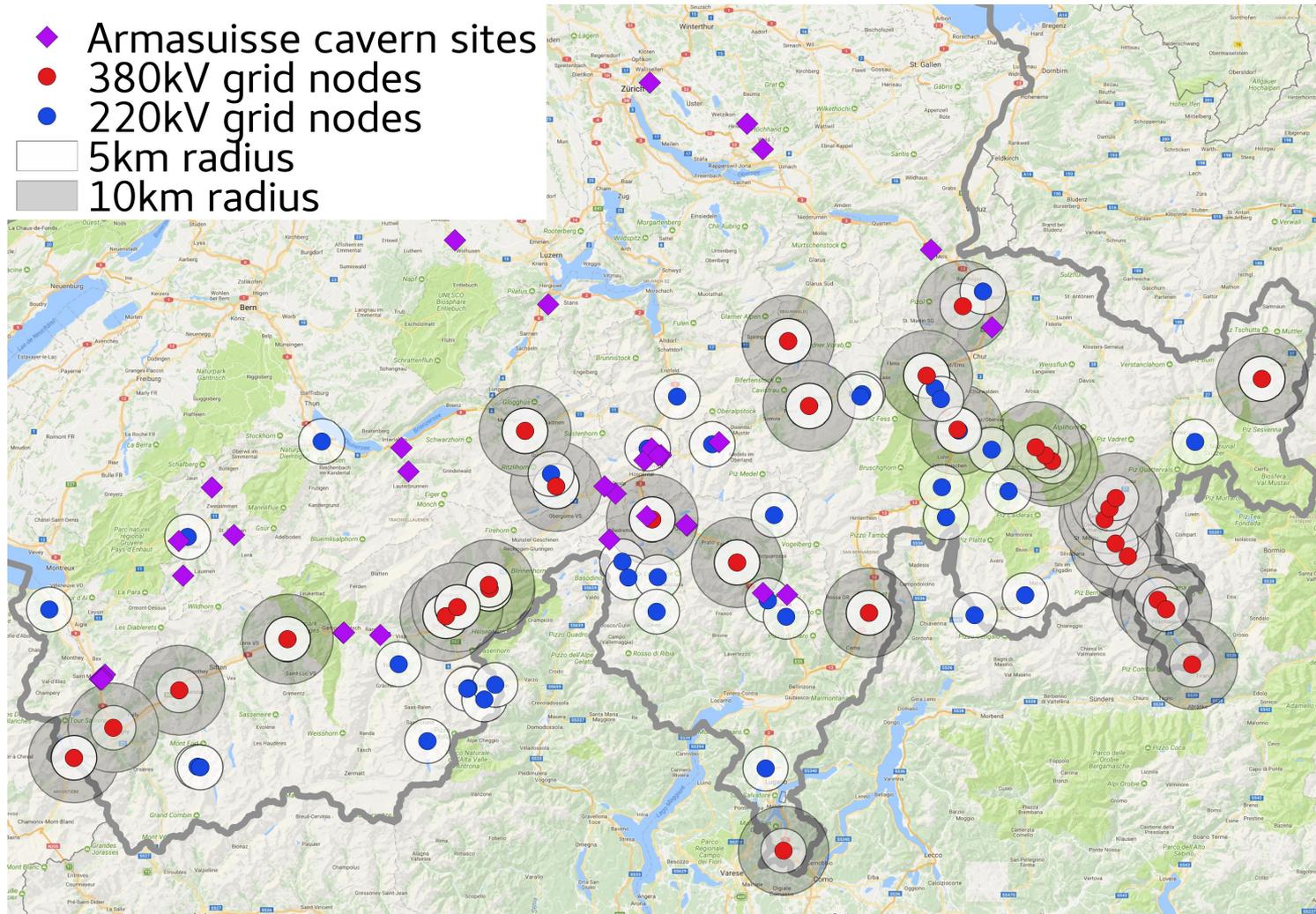
Run	Cycle	η_{TES}	$\eta_{\text{plant,est}}$
1	A1	90.3%	73.8%
	A2	83.0%	68.4%
	A3	76.1%	62.7%
2	A1	87.6%	70.2%
	A2	82.3%	66.2%
	B1	89.1%	69.6%
	B2	86.7%	69.7%
	C1	84.2%	70.4%
	C2	84.1%	70.2%
	C3	77.7%	65.2%

- Efficiency estimated for case of sensible TES only
- Assumptions:
 - ▶ Turbine modeled
 - ▶ $\eta_{\text{s,comp}} = \eta_{\text{s,turb}} = 0.85$
 - ▶ $\eta_{\text{mot}} = \eta_{\text{gen}} = 0.97$
- Efficiency w/o TES: up to 79.8%

Concluding Remarks & Outlook

- AA-CAES pilot plant demonstrated technical feasibility:
 - ▶ Mostly unlined cavern
 - ▶ Combined sensible/latent TES at temperatures up to 560°C
 - ▶ TES located inside cavern to simplify construction/reduce cost
 - ▶ Estimated plant efficiencies of 65-70% based on experimental data
- Focus shifting toward techno-economic analysis of industrial-scale plant:
 - ▶ Optimal plant configuration (power and capacity)
 - ▶ Optimal plant site in Switzerland (cavern, grid connection)

Concluding Remarks & Outlook



Acknowledgments



SWISS NATIONAL SCIENCE FOUNDATION



Energiewende

Nationales Forschungsprogramm



Swiss Competence Centers
for Energy Research



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
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Bundesamt für Energie BFE
Swiss Federal Office of Energy SFOE

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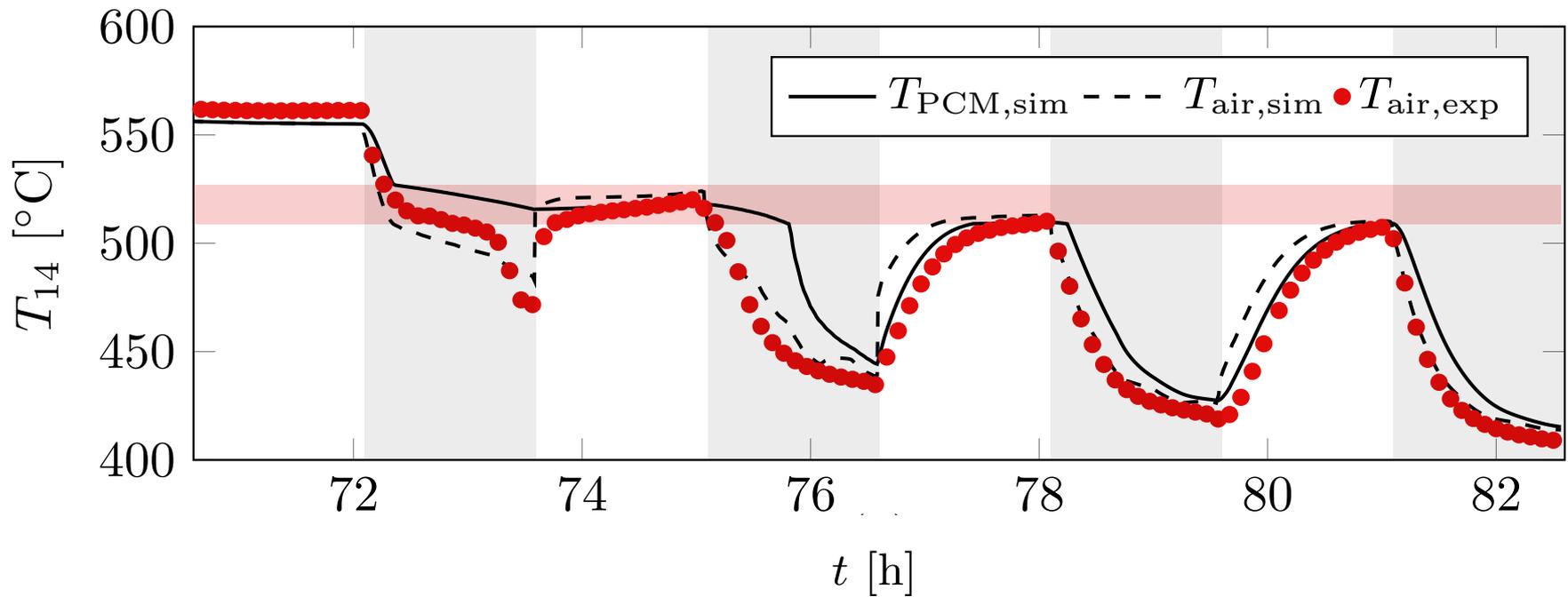
Professorship of Renewable Energy Carriers



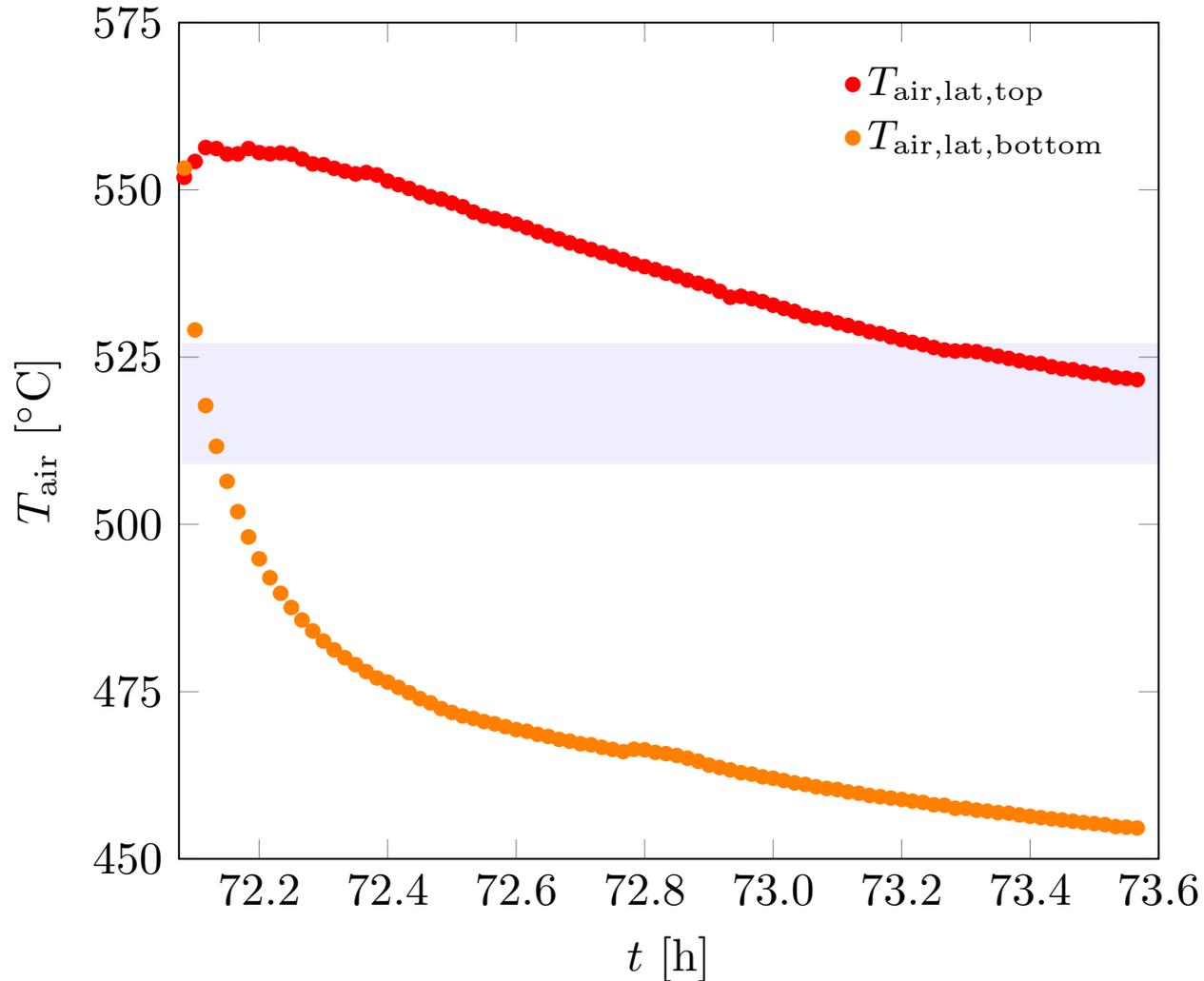
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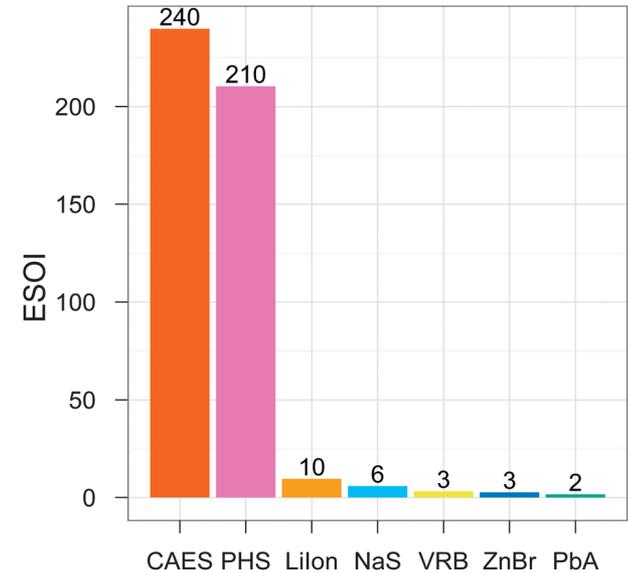
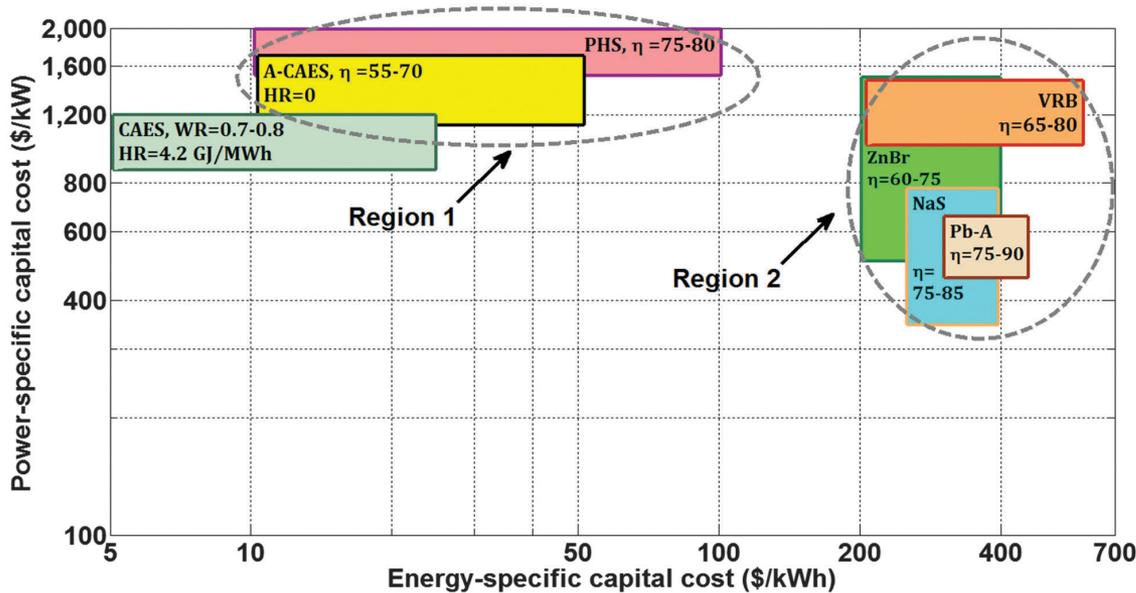
AA-CAES Pilot Plant: LHS



AA-CAES Pilot Plant: LHS



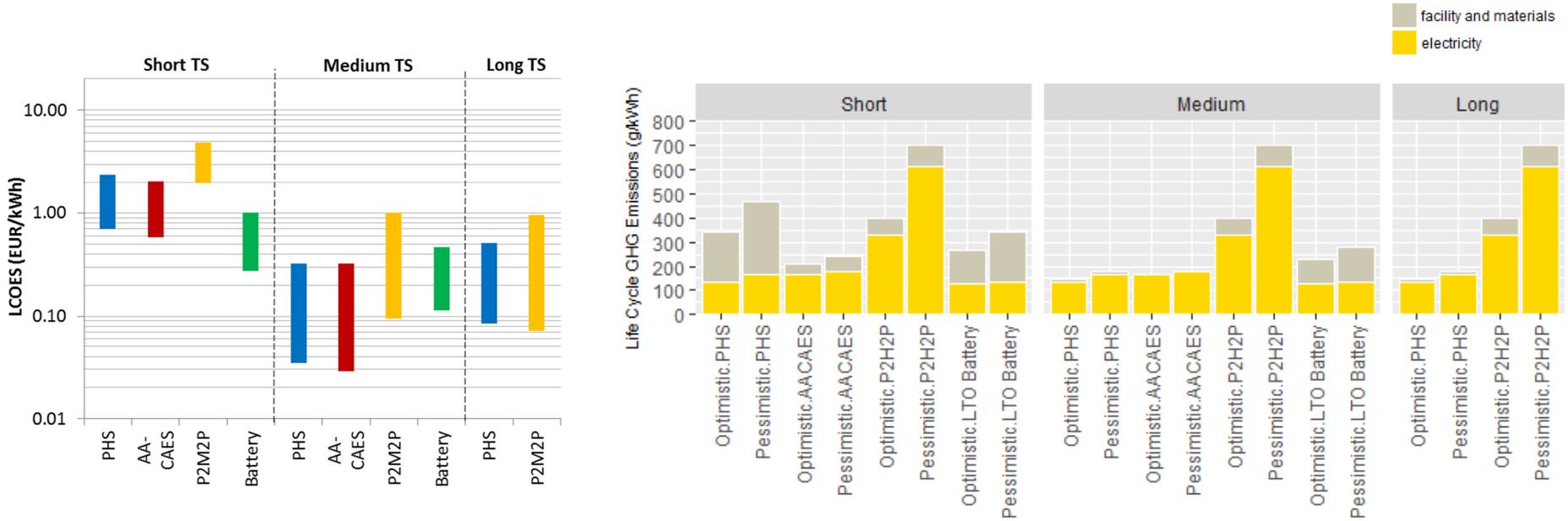
Economic and Environmental Aspects



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Economic and Environmental Aspects



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