



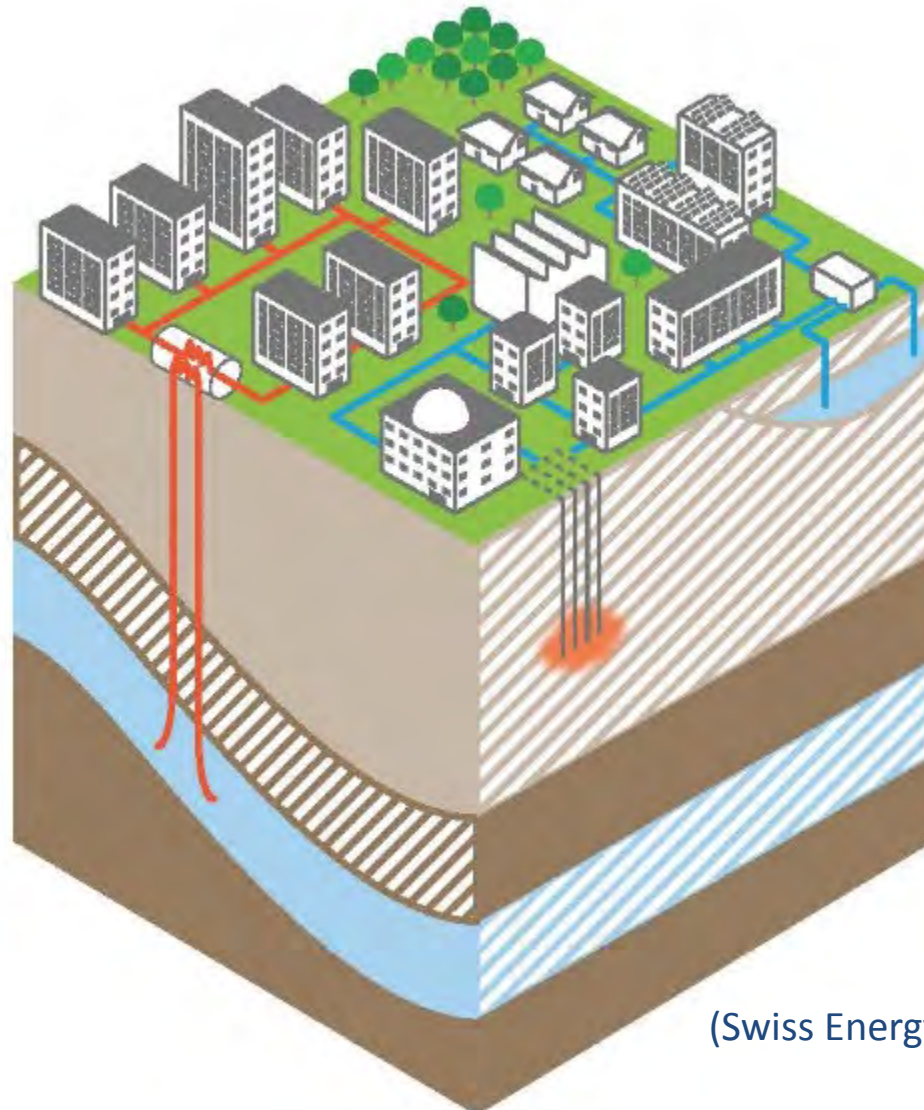
Schweizerische Eidgenossenschaft
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Swiss Federal Office of Energy



Thermo-Hydraulic Well Testing for Characterization and Management for Heat Storage Projects

Reza Sohrabi & Benoît Valley



(Swiss Energy, 2017)

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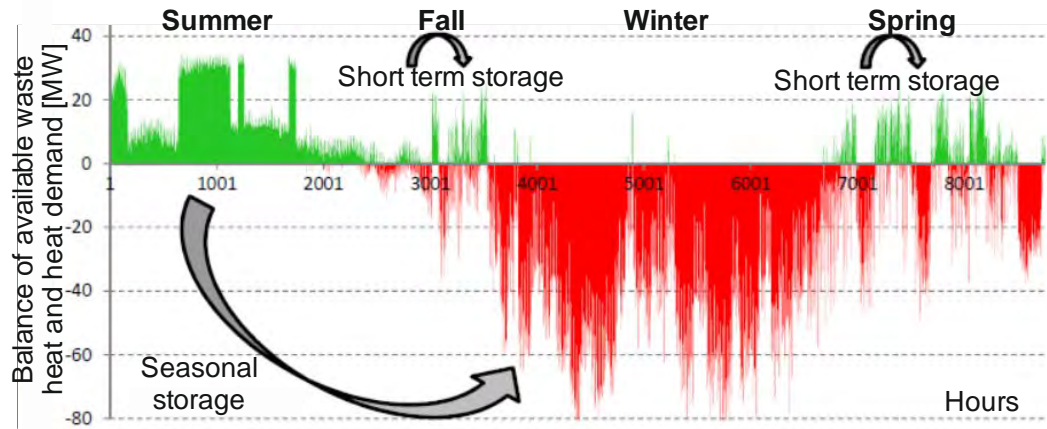
- Motivation

- UTES - Underground Thermal Energy Storage
 - ❖ BTES - Borehole Thermal Energy Storage
 - ❖ ATES - Aquifer Thermal Energy Storage

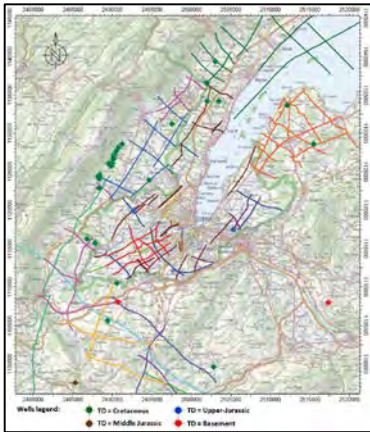
- ATES - Aquifer Thermal Energy Storage
 - ❖ Aquifer Properties
 - ❖ Thermo-Hydraulic well testing for ATES characterization
 - ❖ Model Simulations

- Outlooks

Motivation



Seismic lignes localisation



Fractures network interpretation



(Clerc, 2016)

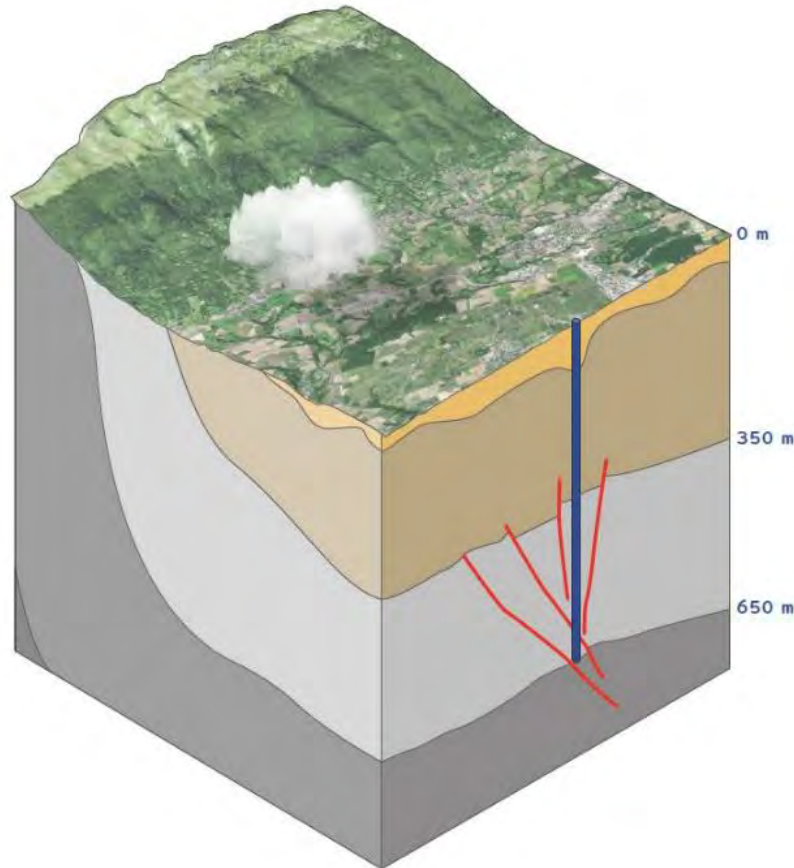
3D Geological Informations



Motivation

3D Geological Informations

Satigny Borhole GEO-1



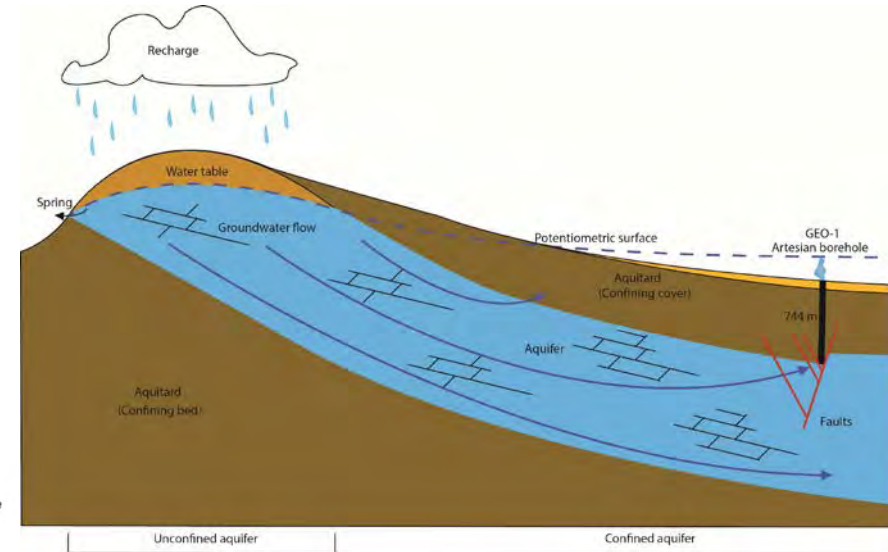
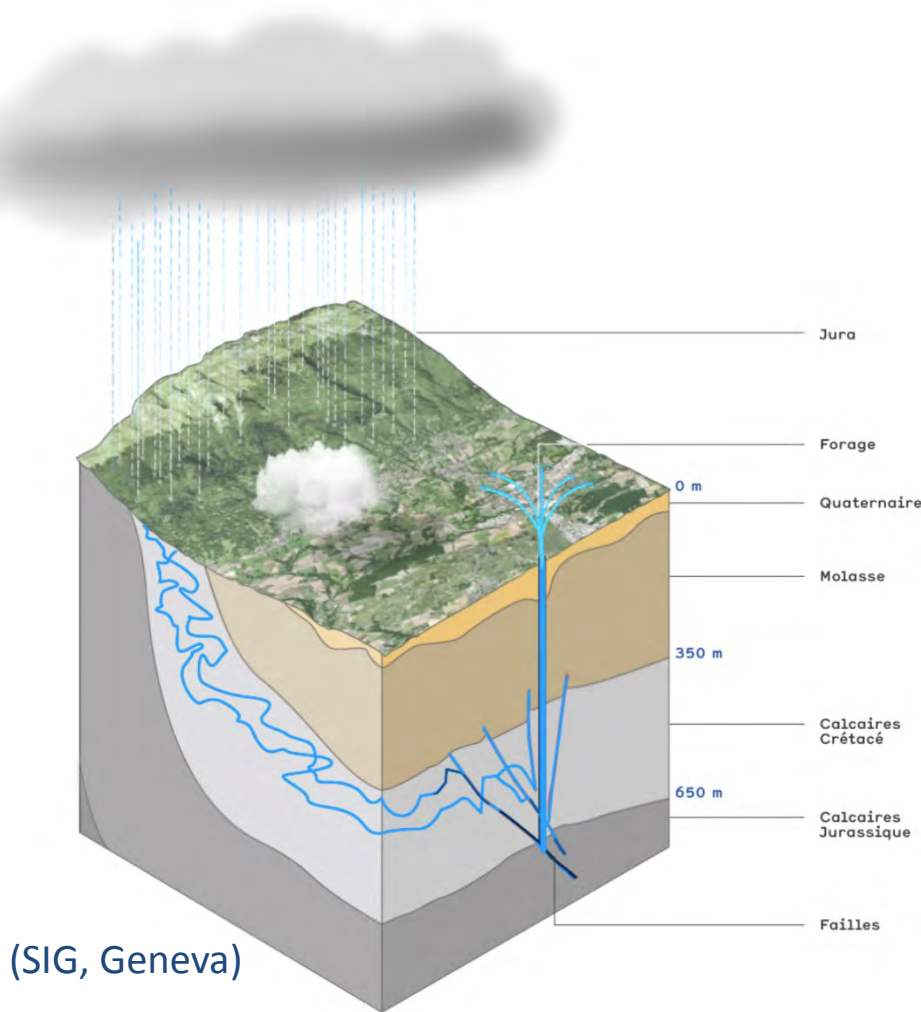
Forage: GEO-01

Période	Age	Formation	Lithologie	Profondeur prévisionnelles (mètres) du toit des formations géologiques	
				Prof. (m MD)	
Quaternaire	Holocène Pleistoc.	Ramblaïs & Moraine W.			0
Paléogène	Oligocène (Châtien-Rupellan)	Mélassine Marnes & Grès Rupellan.			17 (28)
		Mélassine Calcaires d'eau douce et Compholite			360 (330)
		Eocène Sables d'Argentan			9 (330)
		Barroisien- Hauteriviens supérieur	Urgonien		
Crétacé inférieur	Hauteriviens inférieur	Pierre-Jaune de Neuchâtel			422 (427)
		Marne d'Hauterive			442 (453)
	Valanginien	Complexe de marnes et Calcaires Roux			502 (513)
	Berriasien sup.	Chamboite inférieur			547 (550)
	Berriasien moy. & inf.	Vienne Sables d'Argentan			567 (553)
		Pierre-Châtel & Goldberg (Turbidites)			597 (600)
Berriasien inf.	Goldberg (Purbœckien)			637 (614)	
Jurassique supérieur	Tithonien	T'waennbach (Tidalites de Vouglans)			677 (648)

← Pin à 745m

(SIG, Geneva)

Motivation



(Sohrabi & Valley, in prep.)

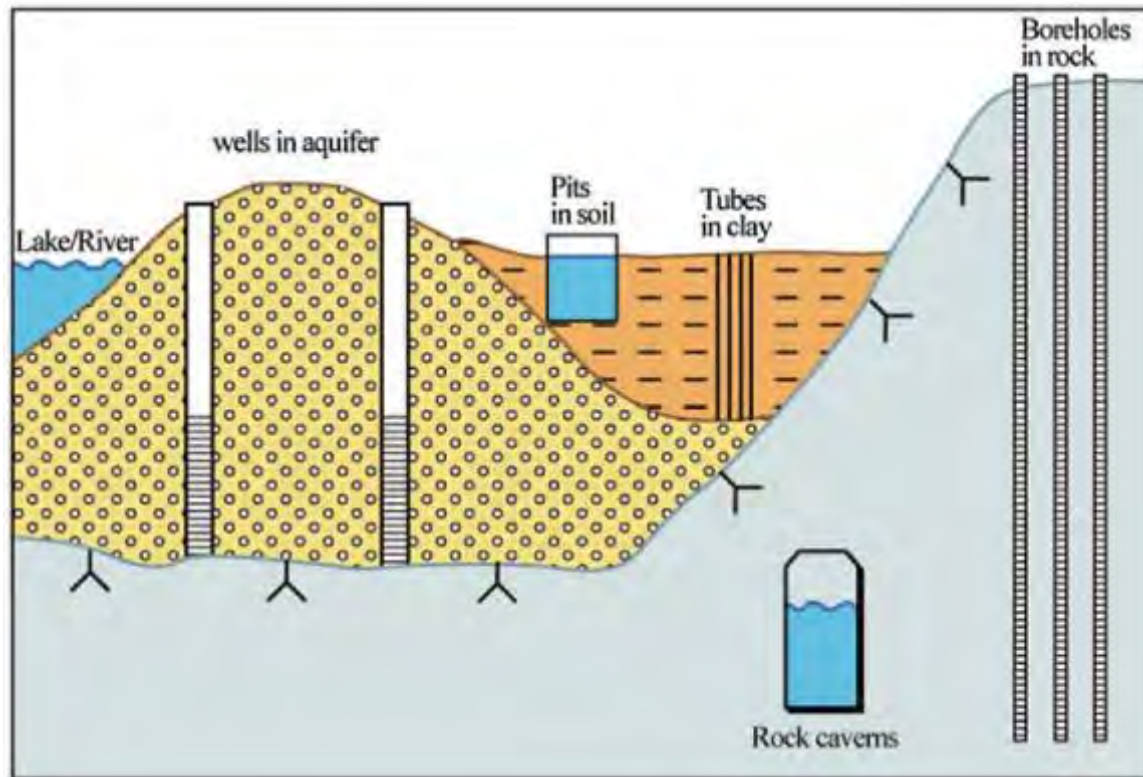
Water Temperature in the reservoir: **33°**

Flow rate at the surface: **50 l/s**

Borehole depth: **744 m**

Motivation

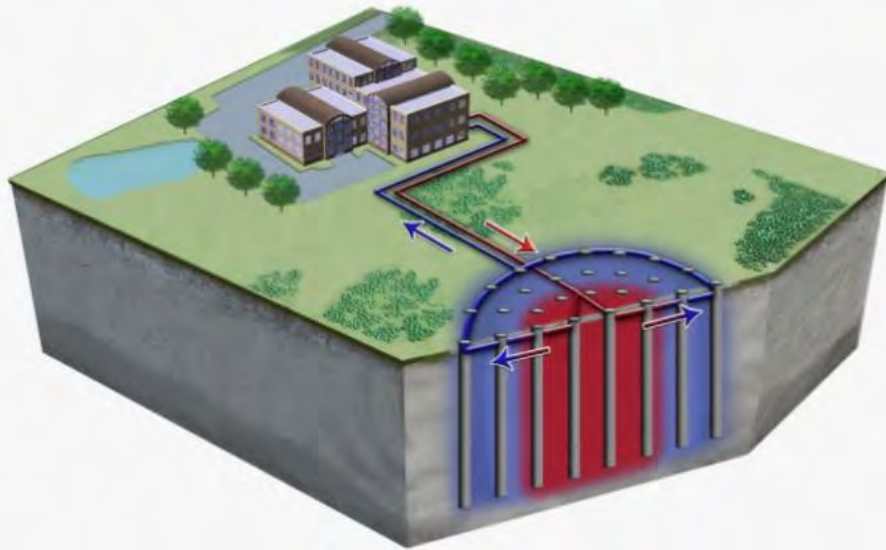
Schematic representation of the most common UTES systems



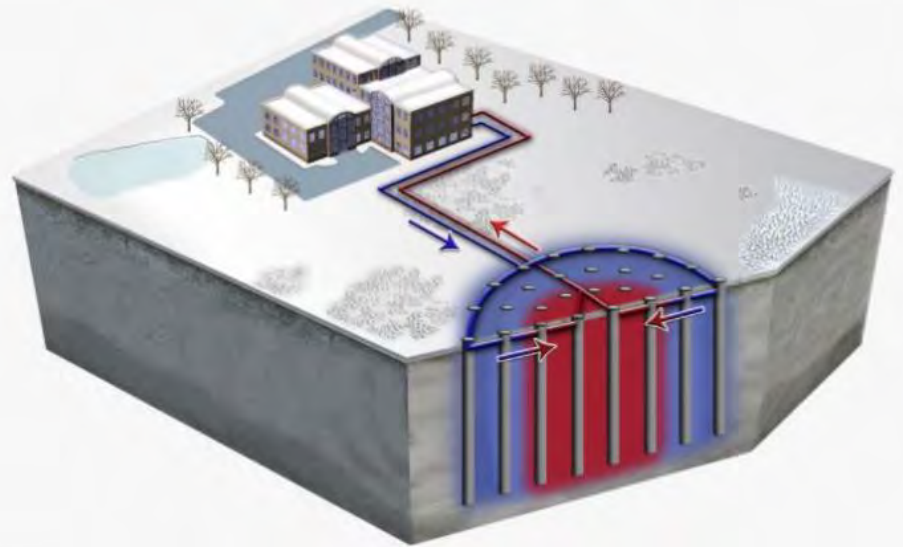
(Nordell et al. 2007)

BTES - Borehole Thermal Energy Storage

BTES Summer Operation – Cooling



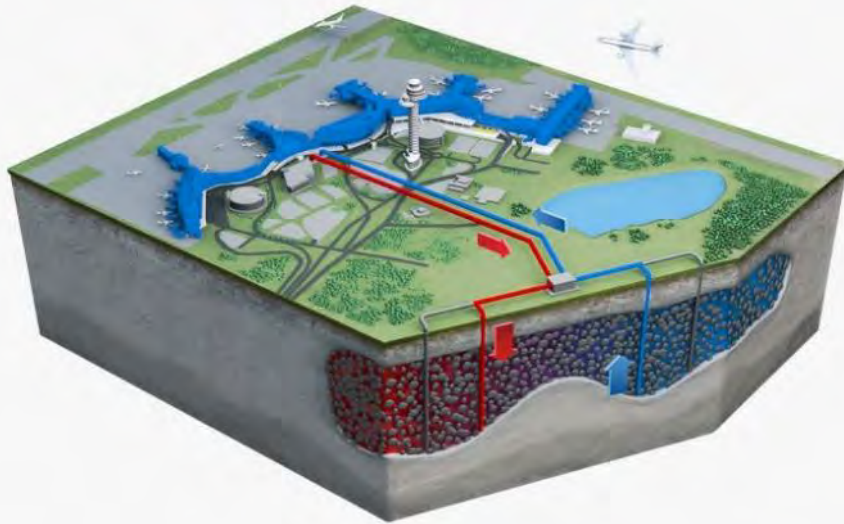
BTES Winter Operation – Heating



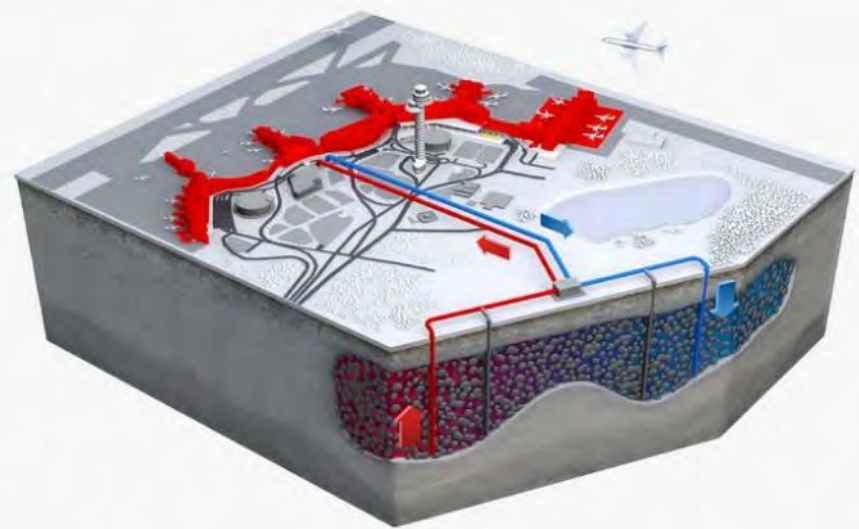
(Underground ENERGY)

ATES - Aquifer Thermal Energy Storage

ATES Summer Operation – Cooling



ATES Winter Operation – Heating



Stockholm-Arlanda Airport

(Underground ENERGY)

ATES systems installed in the Netherlands

1990



2000



2010



(Worthington, 2012)

ATES - Aquifer Properties

Any ATES application will require a good knowledge of the aquifer being the target to use.

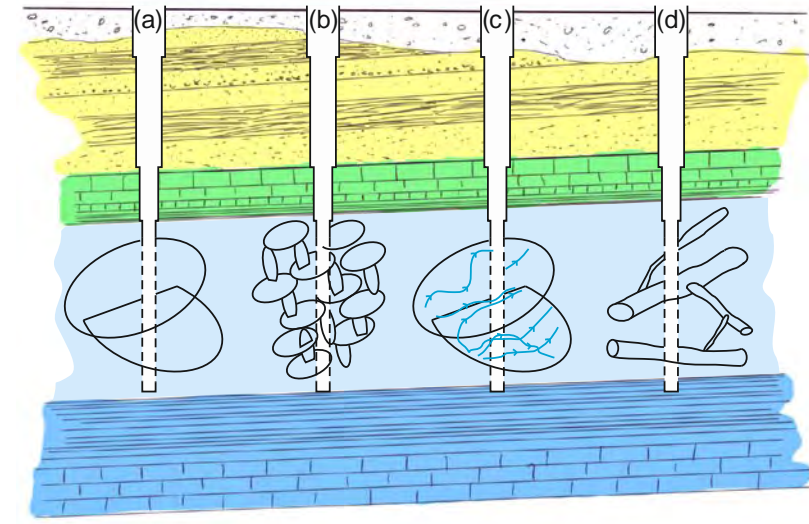
The most important properties are:

- Geometry (surface area and thickness)
- Stratigraphy (different layers of strata)
- Static head (groundwater or pressure level)
- Groundwater table gradient (natural flow direction)

Topographical, geological and hydrogeological descriptions

- Hydraulic conductivity (permeability)
- Transmissivity (hydraulic conductivity \times thickness)
- Storage coefficient (yield as a function of volume)
- Leakage factor (vertical leakage to the aquifer)
- Boundary conditions (surrounding limits)

Geomechanical and geophysical data, well test characterization, pumping test



ATES – Determination of the Thermo-Hydrogeological Properties

Hydraulic well tests:

- Step-Drawdown Test
- Anisotropy Test
- Dispersivity Testing => Conservative tracer test

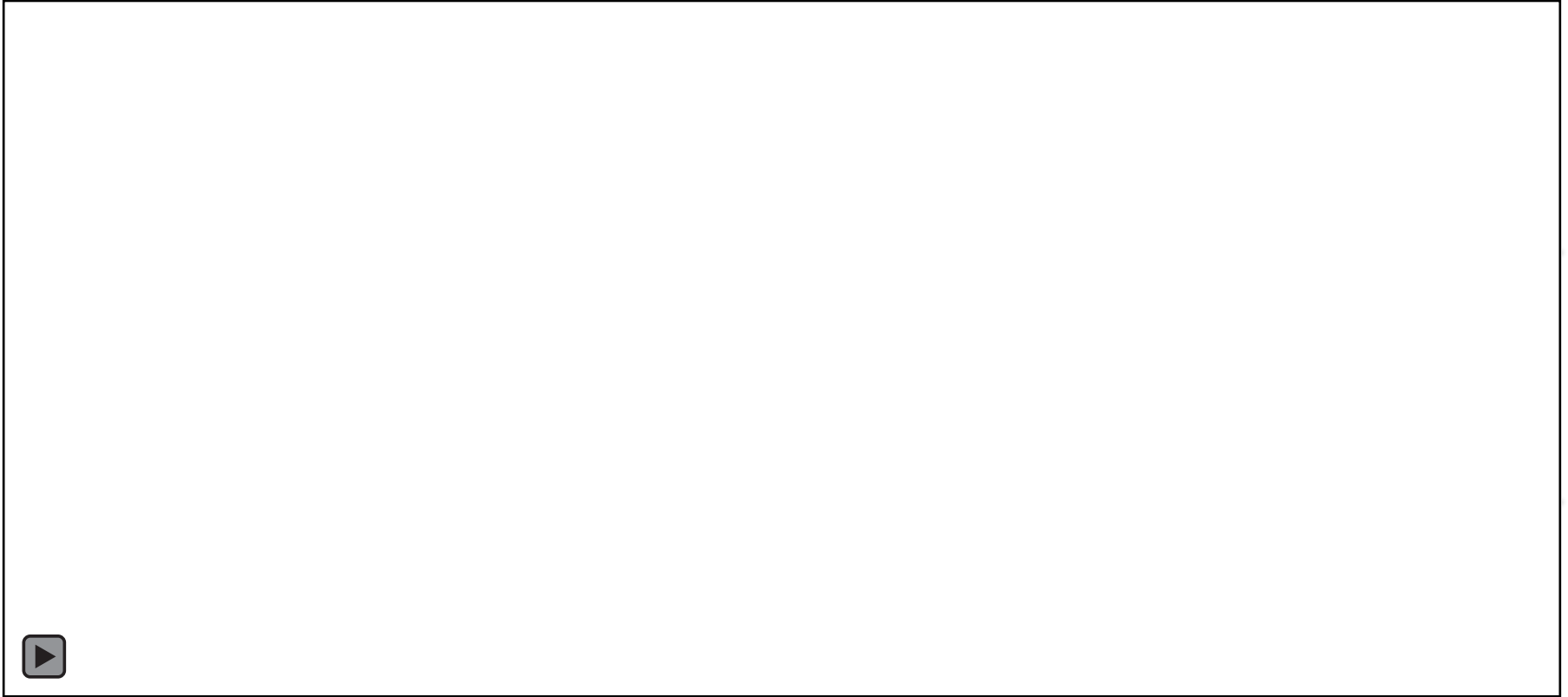
Thermo-Hydraulic well tests:

- Thermal Push-Pull Test
- Chemical Push-Pull Test



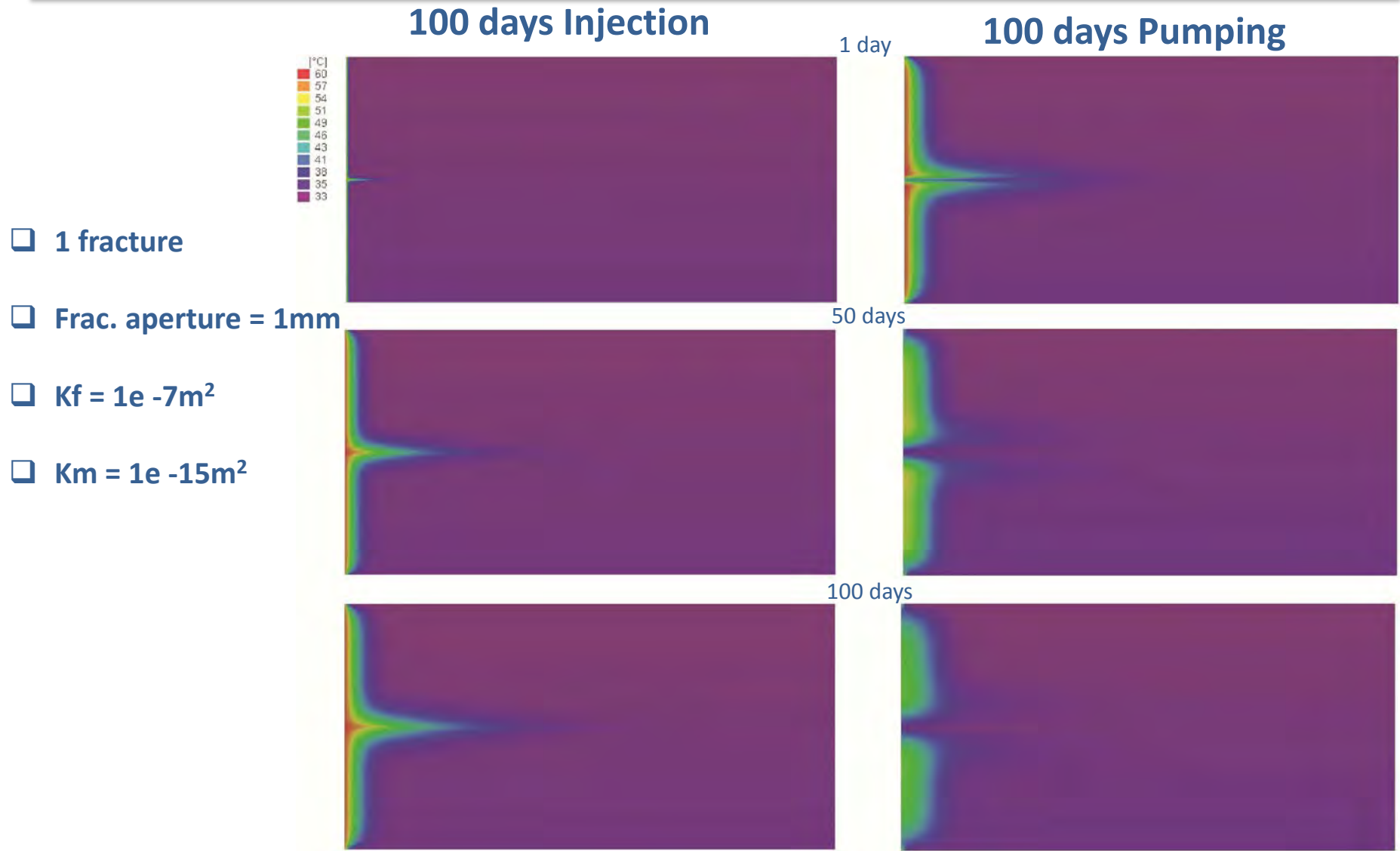
Quantify the exchange capacity of the reservoir, which reflect the heat exchanger geometry

ATES – Seasonal cold injection and withdrawal



(General case from Underground ENERGY)

ATES – Borehole thermo-hydraulic simulations

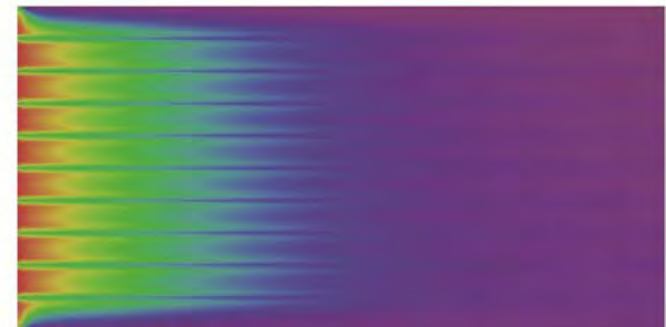


ATES – Borehole thermo-hydraulic simulations

100 days Injection

1 day

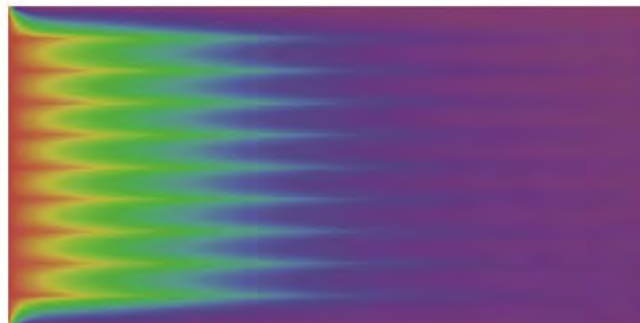
100 days Pumping



50 days



100 days



9 fractures

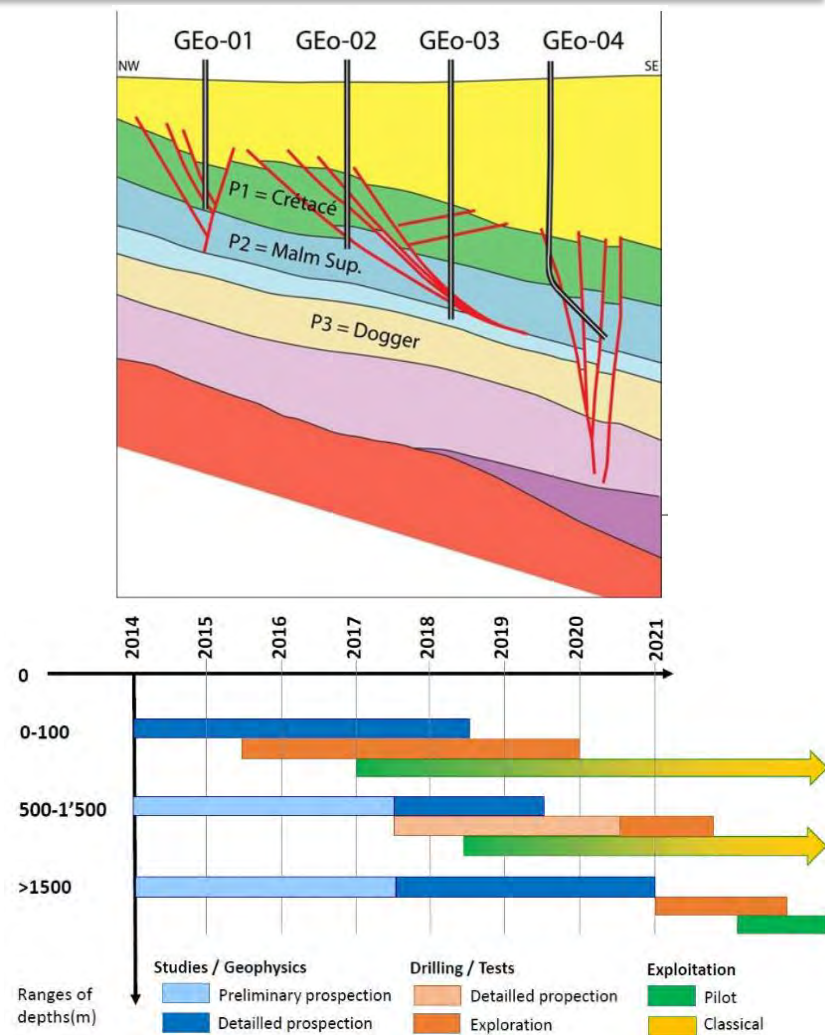
Frac. aperture = 1mm

$K_f = 1e^{-7}m^2$

$K_m = 1e^{-15}m^2$

Outlooks

- 1) Define the relevant key aquifer parameters that must be determined to provide reliable heat storage design in fractured aquifers;
- 2) Propose well testing approaches (single well configuration) that can be deployed to estimate these key aquifers parameters;
- 3) Assess the feasibility of these testing approaches through numerical simulations and field tests;
- 4) Provide testing protocols, simplified test design guidelines and application examples in order to support the acceptance of these testing approaches as an industry standard for heat storage project development in fractured aquifers.



(SIG, Geneva)