

# CHARACTERIZATION OF FRACTURED ROCKS BASED ON SEISMIC MEASUREMENTS AND GEOPHYSICAL BOREHOLE LOGS

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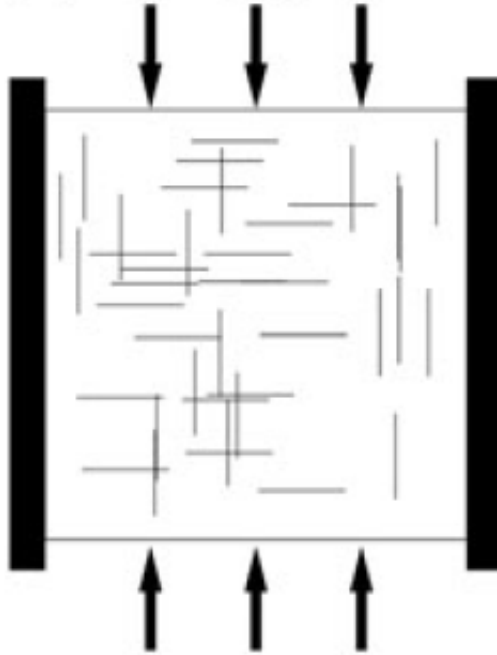
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# OUTLINE

- Numerical simulations
- Vertical seismic profiling
- Geophysical borehole logging

# NUMERICAL SIMULATIONS



$$M_c(\omega) = \frac{\sigma(\omega)}{\varepsilon}$$

$$v_c(\omega) = \sqrt{\frac{M_c(\omega)}{\rho}}$$

$$v(\omega) = \left[ \operatorname{Re} \left\{ \frac{1}{v_c(\omega)} \right\} \right]^{-1}$$

$$\frac{1}{Q} = \frac{\operatorname{Im}(v_c(\omega)^2)}{\operatorname{Re}(v_c(\omega)^2)}$$

RESEARCH ARTICLE

10.1002/2016JB013165

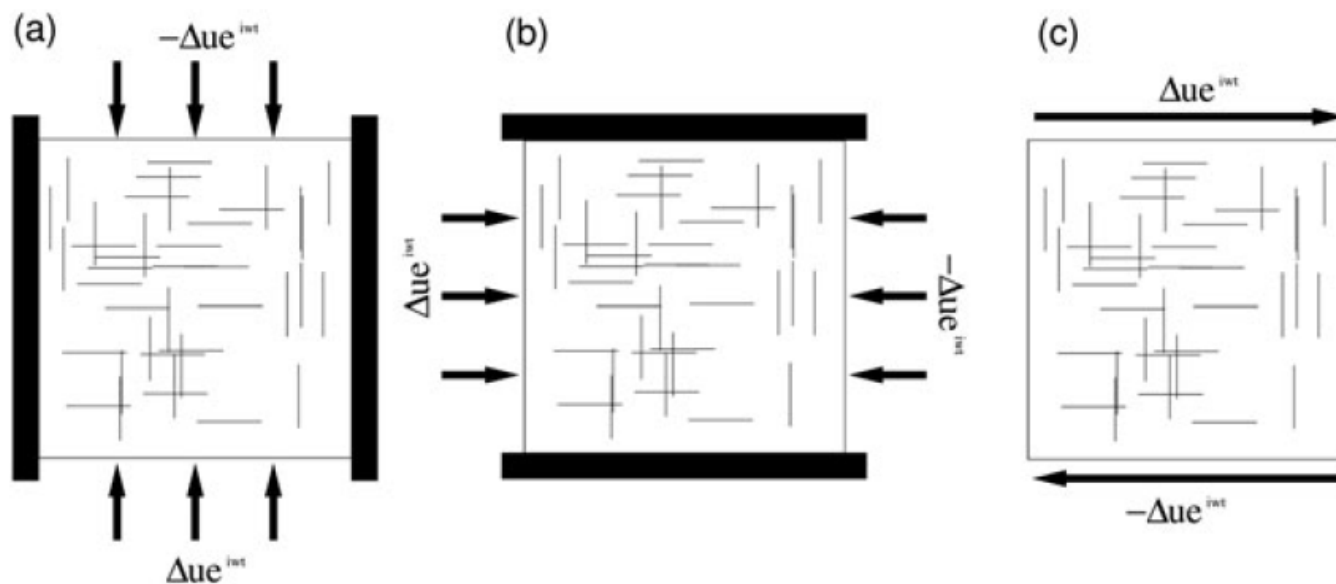
Numerical upscaling in 2-D heterogeneous poroelastic rocks: Anisotropic attenuation and dispersion of seismic waves

Key Points:

- We propose a numerical upscaling procedure for computing effective anisotropic seismic properties of 2-D heterogeneous porous rocks
- Unlike previous methodologies, our approach allows to compute equivalent seismic properties in

J. Germán Rubino<sup>1,2</sup>, Eva Caspari<sup>2</sup>, Tobias M. Müller<sup>3</sup>, Marco Milani<sup>2</sup>, Nicolás D. Barbosa<sup>2</sup>, and Klaus Holliger<sup>2</sup>

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## EXPRESS LETTER

# Fracture connectivity can reduce the velocity anisotropy of seismic waves

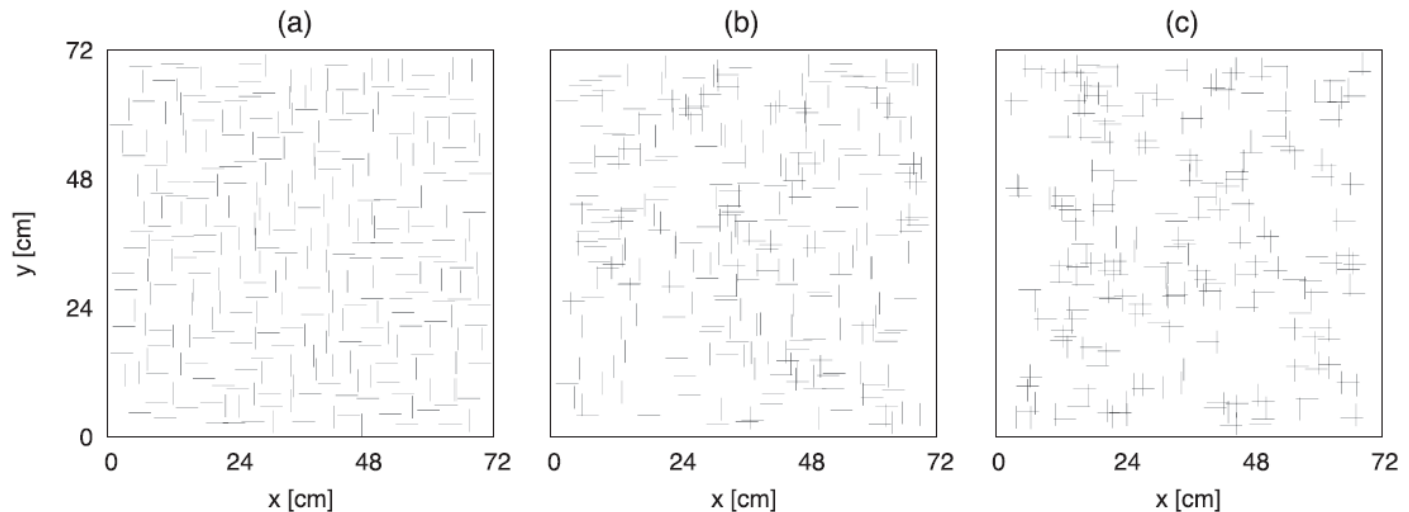
J. Germán Rubino,<sup>1</sup> Eva Caspari,<sup>2</sup> Tobias M. Müller<sup>3</sup> and Klaus Holliger<sup>2</sup>

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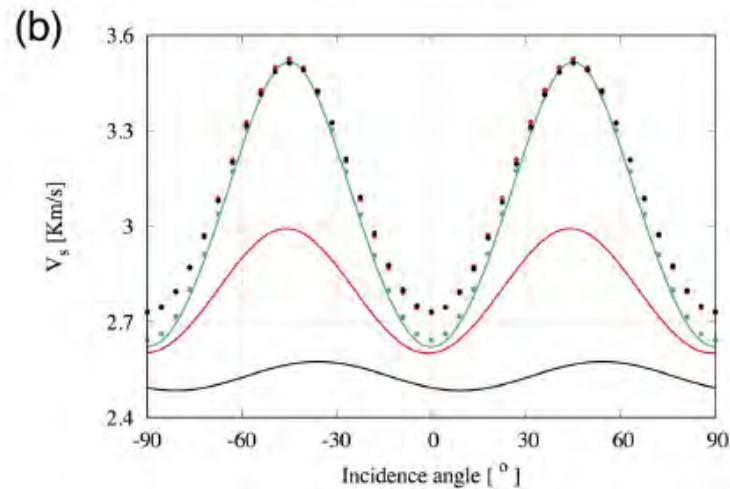
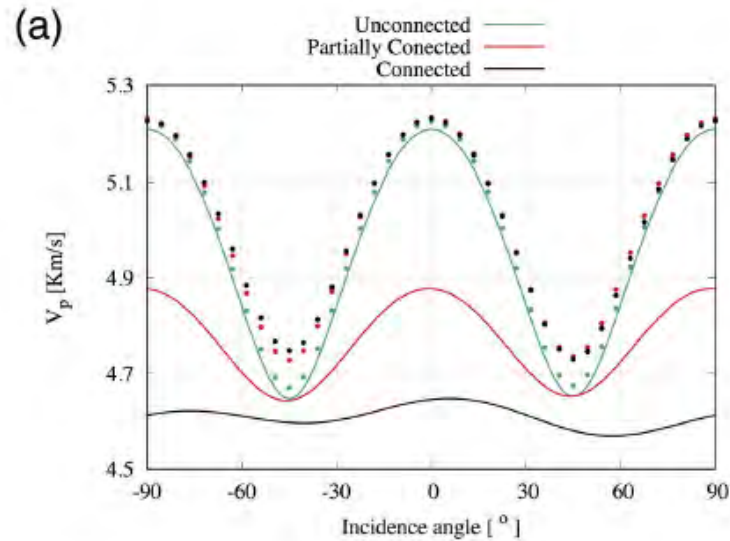
<sup>2</sup>*Applied and Environmental Geophysics Group, Institute of Earth Sciences, University of Lausanne, Lausanne, Switzerland*

<sup>3</sup>*Commonwealth Scientific and Industrial Research Organization, Energy, Perth, Australia*

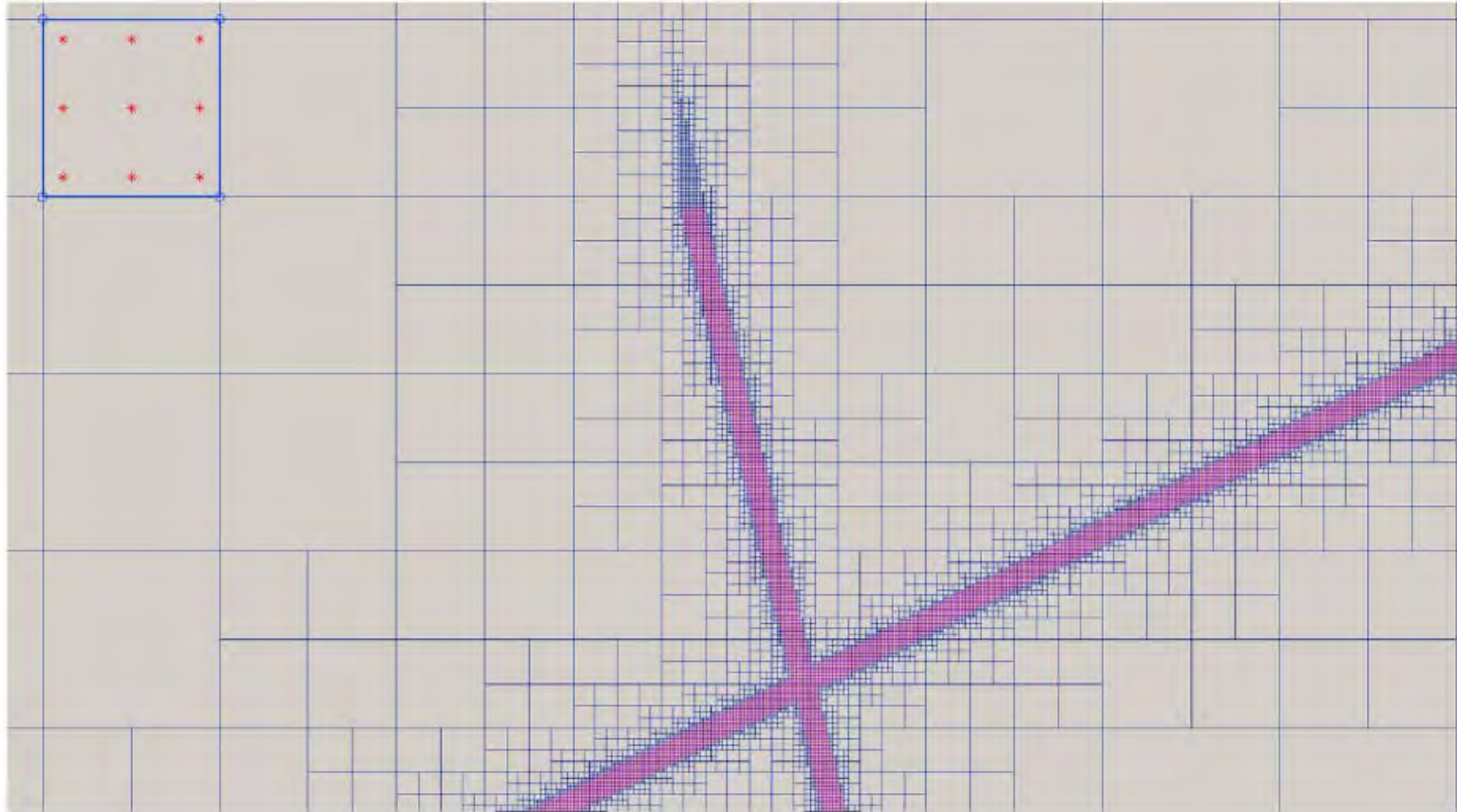
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# NUMERICAL SIMULATIONS



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Hunziker et al., Journal of Geophysical Research, 2017

Favino et al., Journal of Computational Physics, under review

RESEARCH ARTICLE

10.1002/2017JB014566

Special Section:

Rock Physics of the Upper Crust

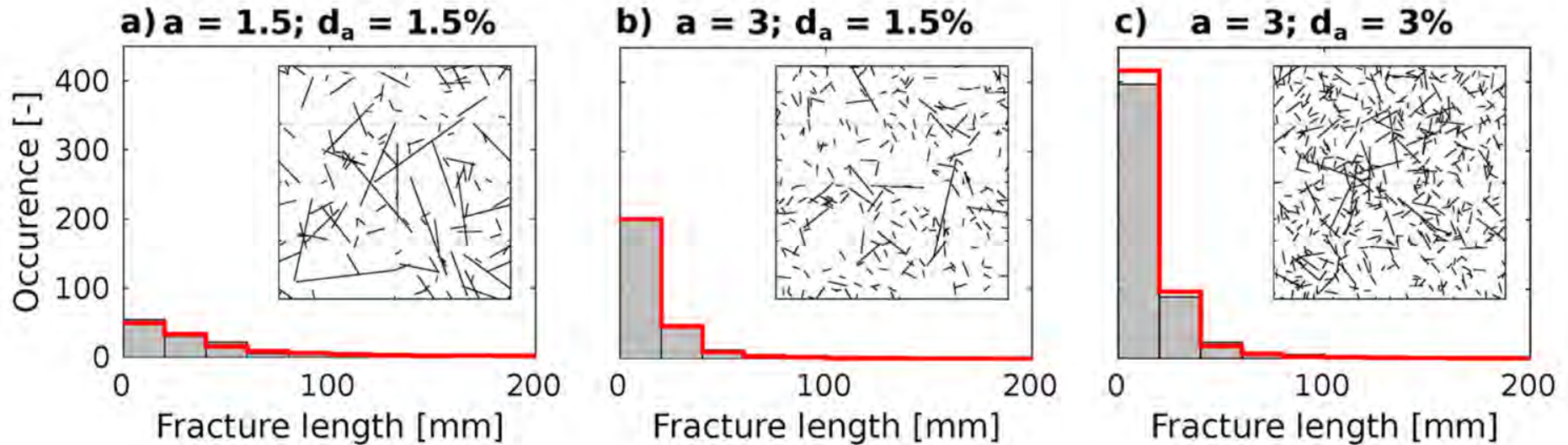
Seismic Attenuation and Stiffness Modulus Dispersion in Porous Rocks Containing Stochastic Fracture Networks

Jürg Hunziker<sup>1</sup>, Marco Favino<sup>1,2</sup>, Eva Caspari<sup>1</sup>, Beatriz Quintal<sup>1</sup>, J. Germán Rubino<sup>3</sup>, Rolf Krause<sup>2</sup>, and Klaus Holliger<sup>1</sup>

Key Points:

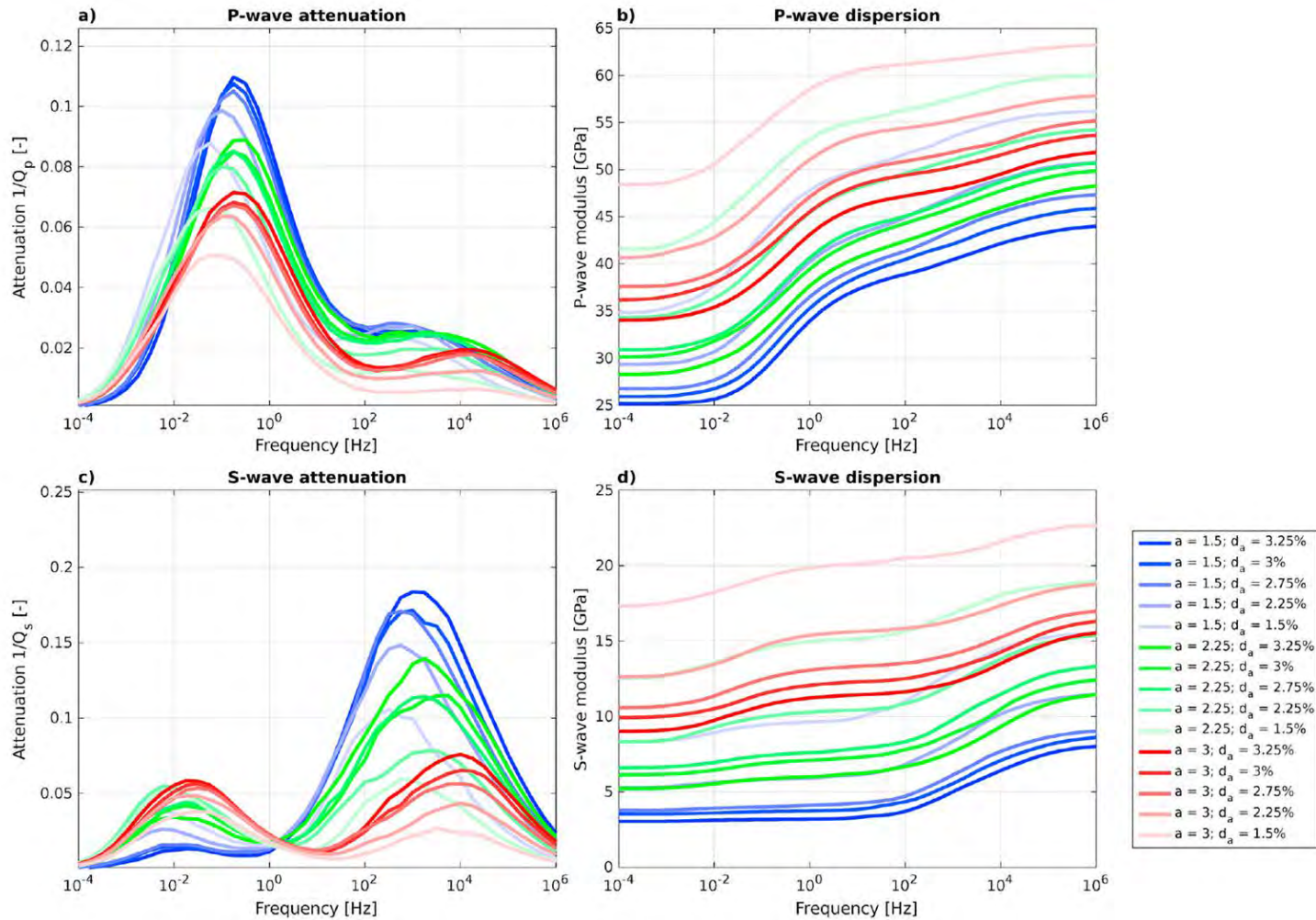
- We perform numerical upscaling experiments to obtain attenuation and modulus dispersion of seismic waves due to fluid pressure diffusion through stochastic fracture networks.

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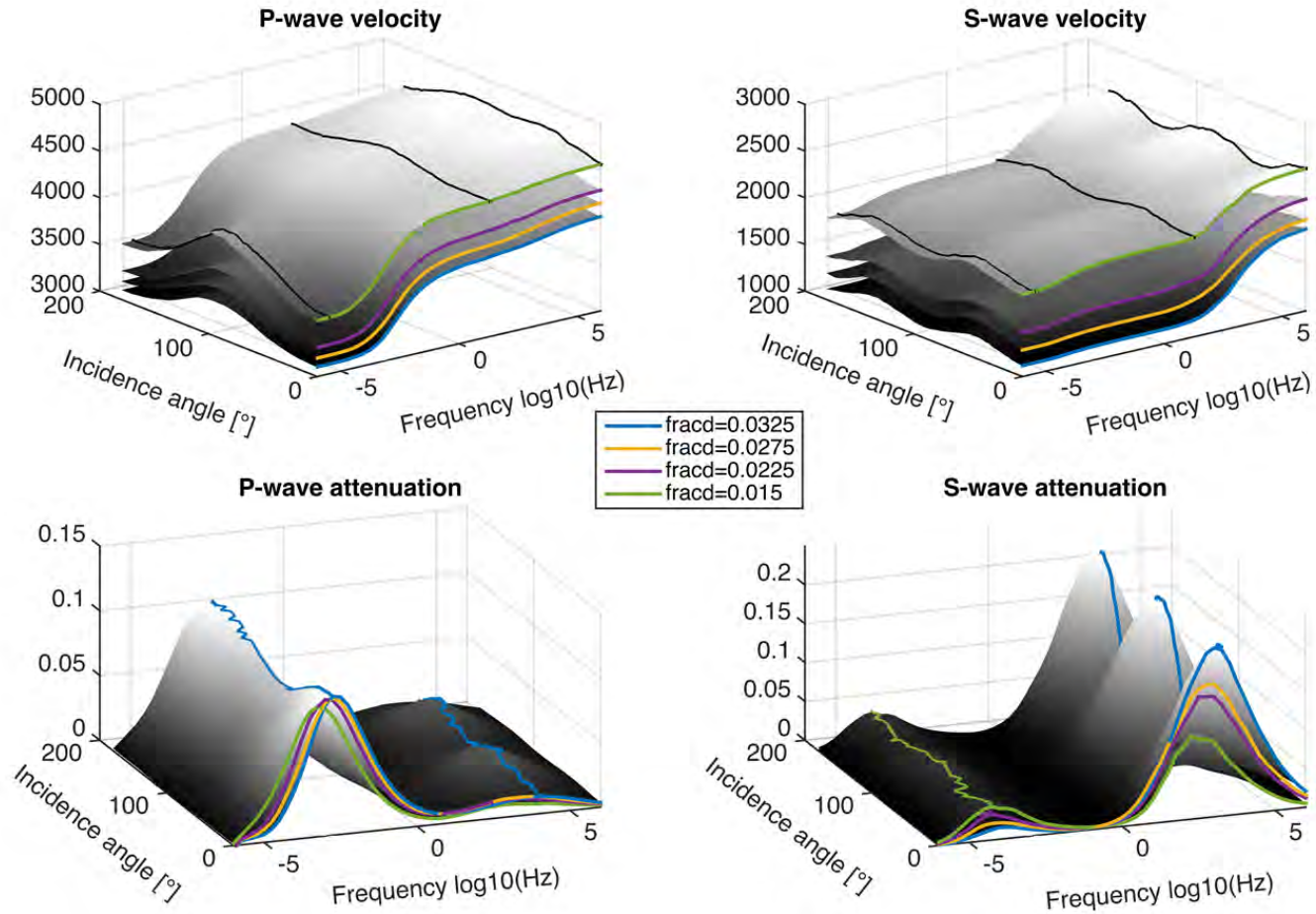




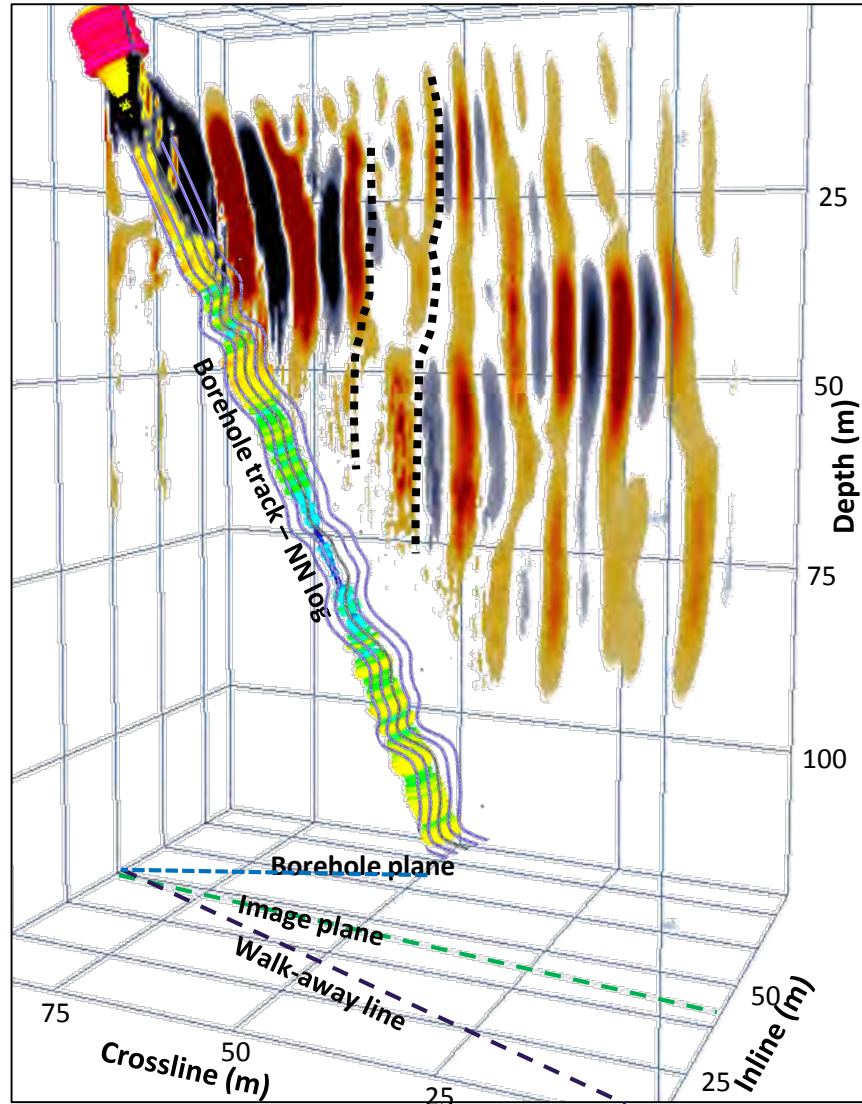
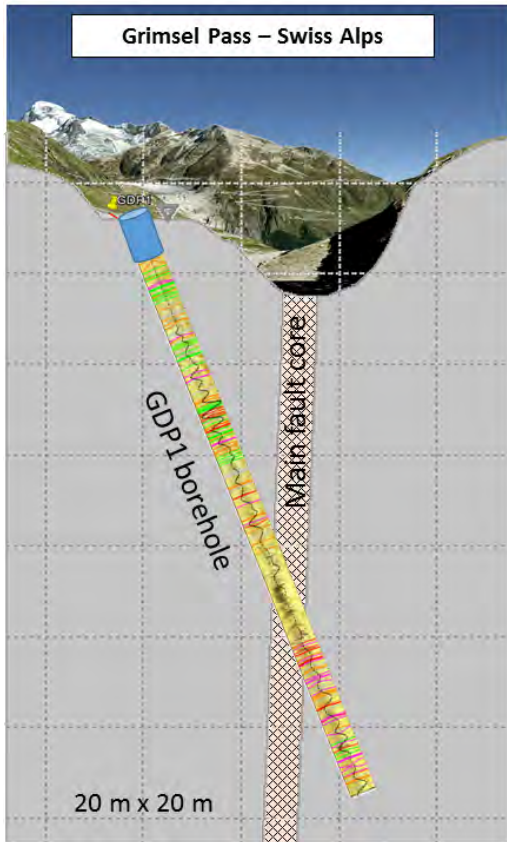
# NUMERICAL SIMULATIONS



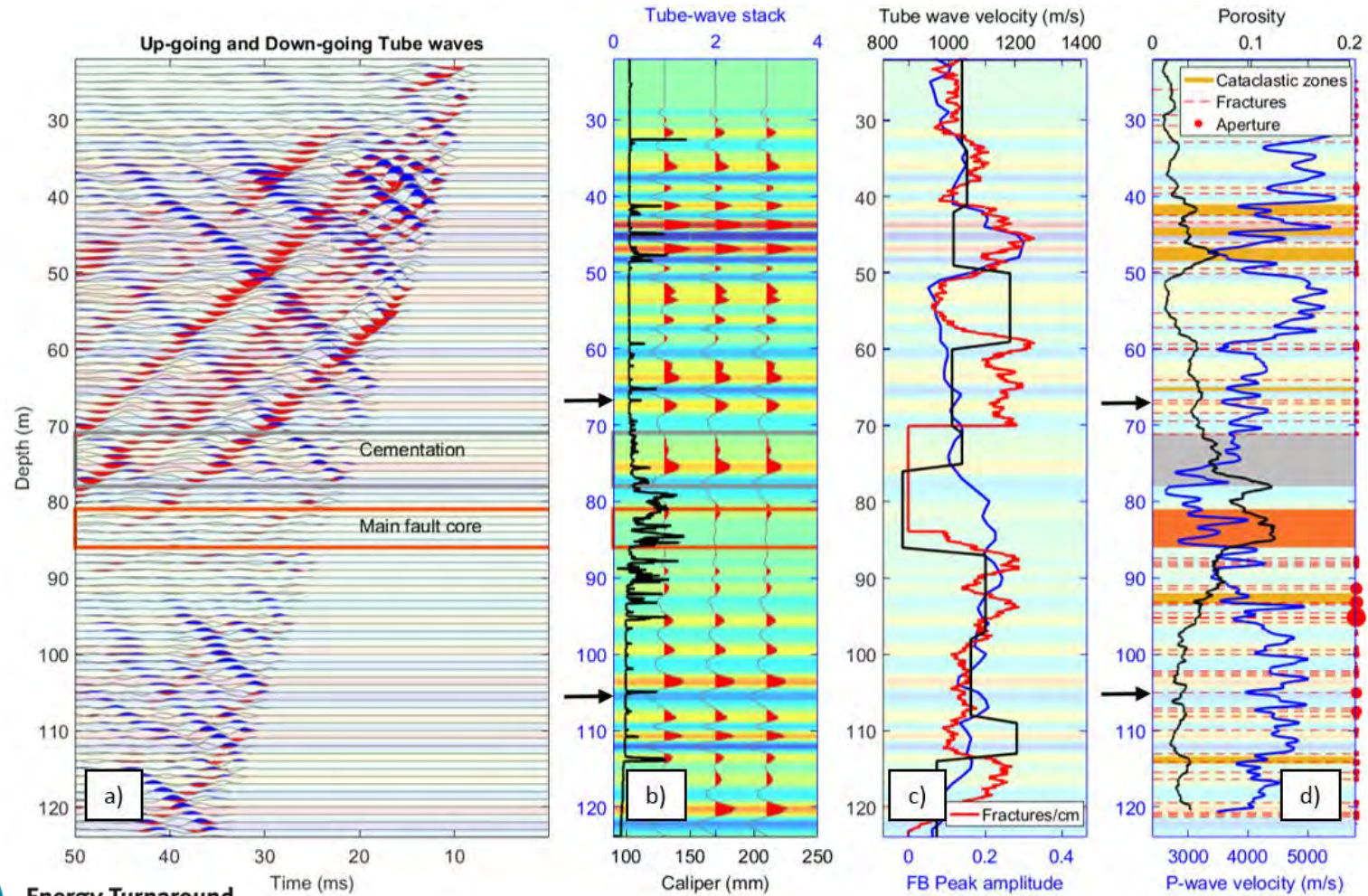
# NUMERICAL SIMULATIONS



# VERTICAL SEISMIC PROFILING



# VERTICAL SEISMIC PROFILING



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NRP

Energy Turnaround  
National Research Programme

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Greenwood et al., Tectonophysics, under review

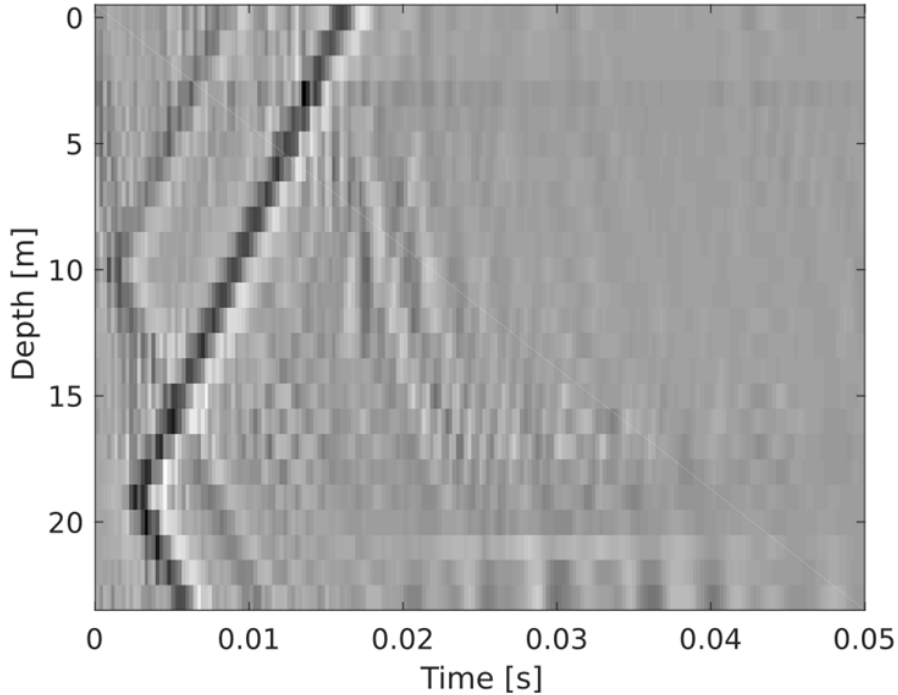
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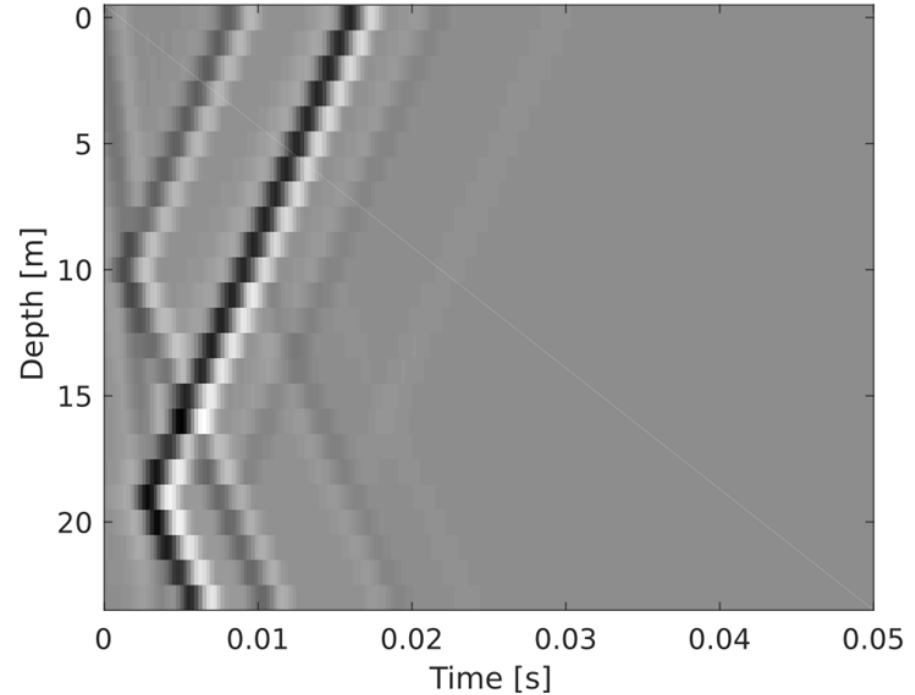
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# VERTICAL SEISMIC PROFILING

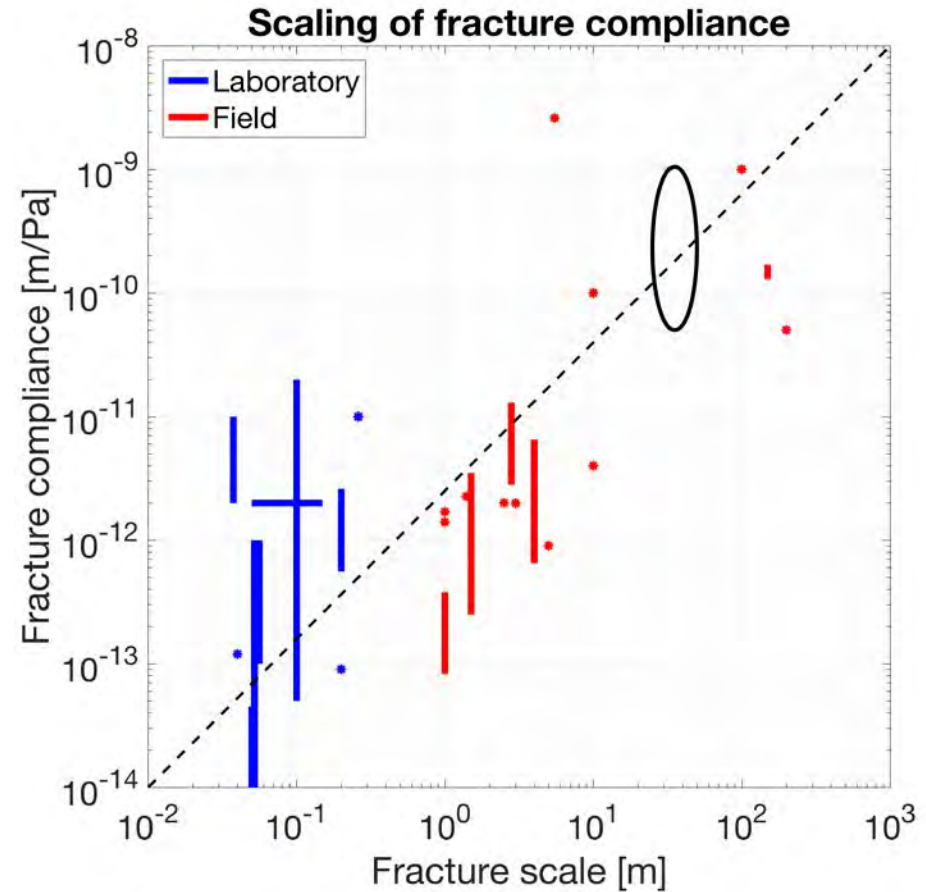
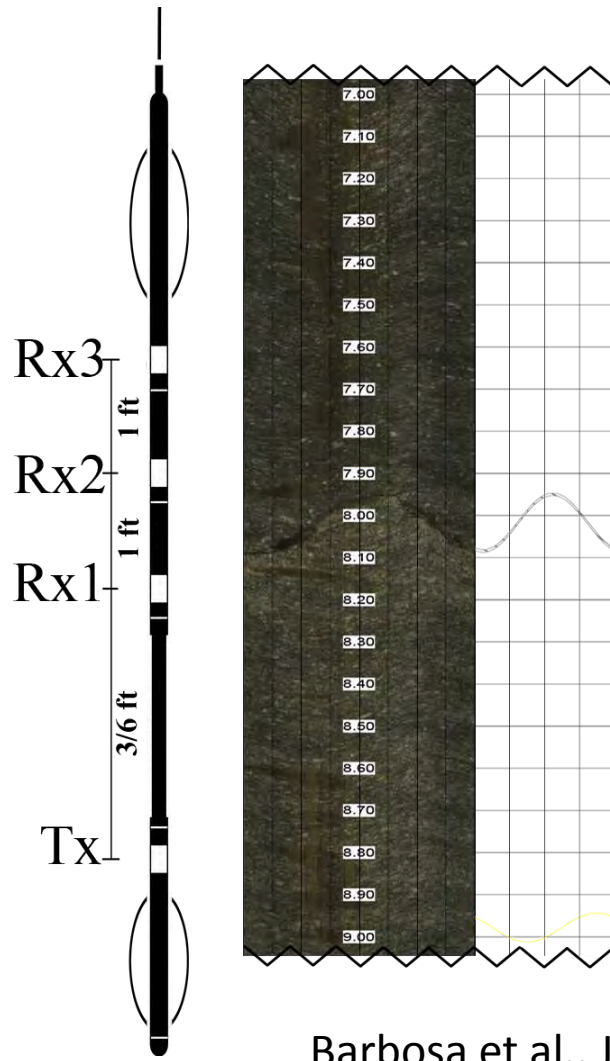
Test data



Modeled data based on inversion results

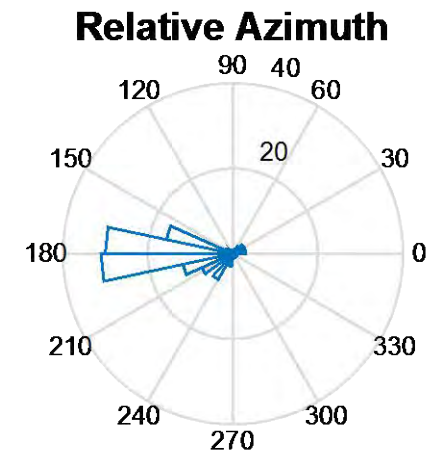
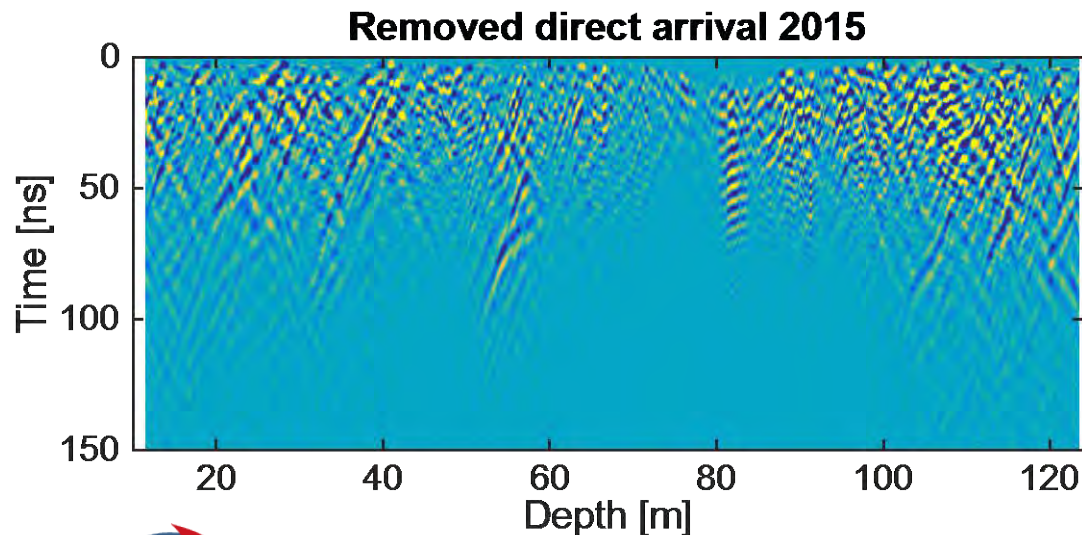
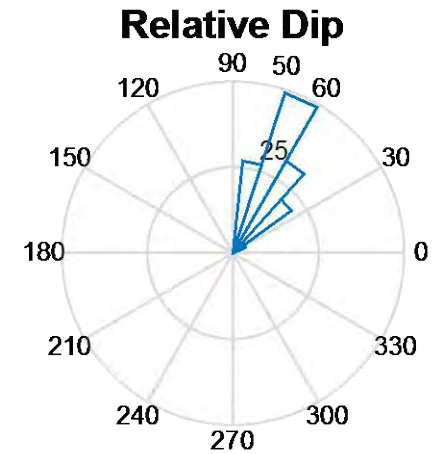
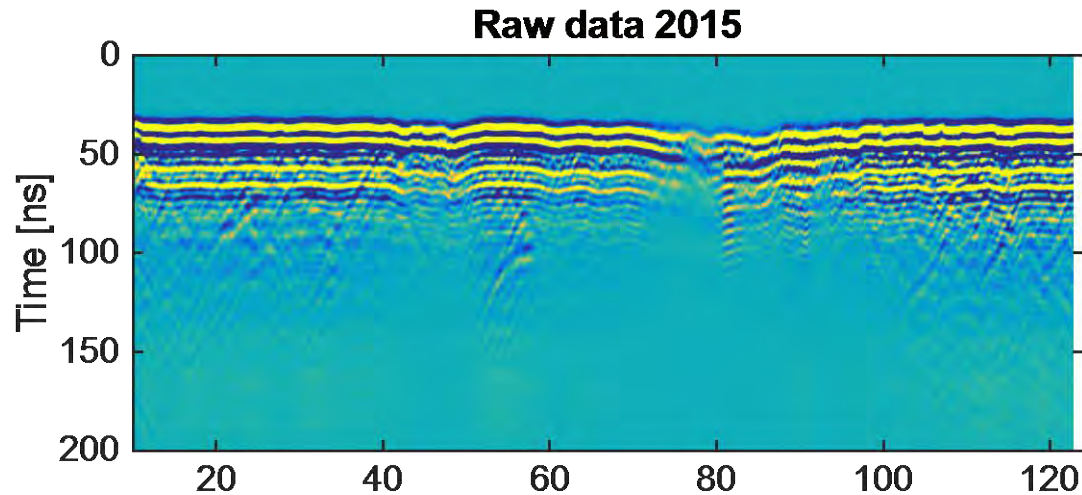


# GEOPHYSICAL BOREHOLE LOGGING

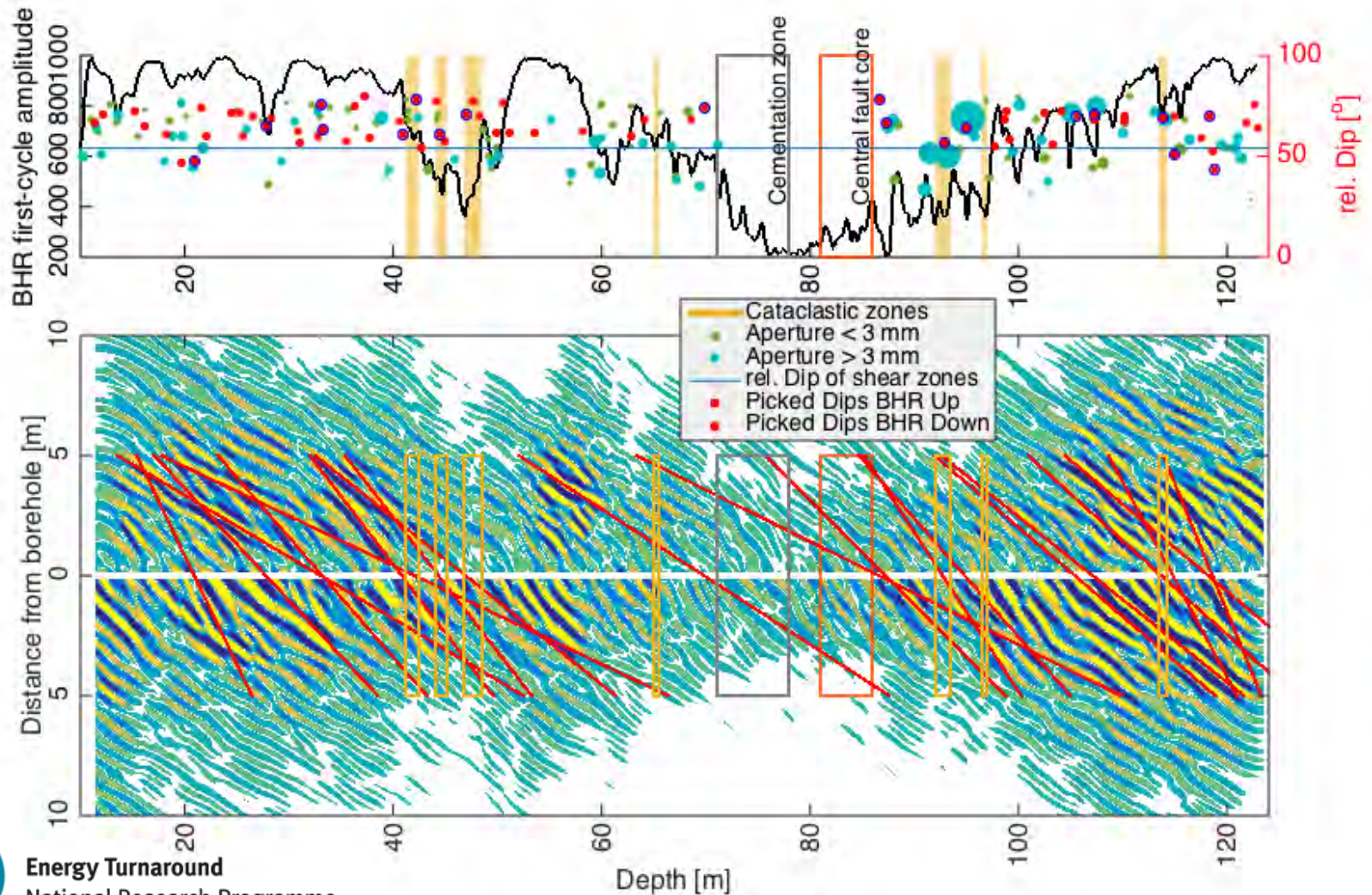


Barbosa et al., Journal of Geophysical Research, under review

# GEOPHYSICAL BOREHOLE LOGGING

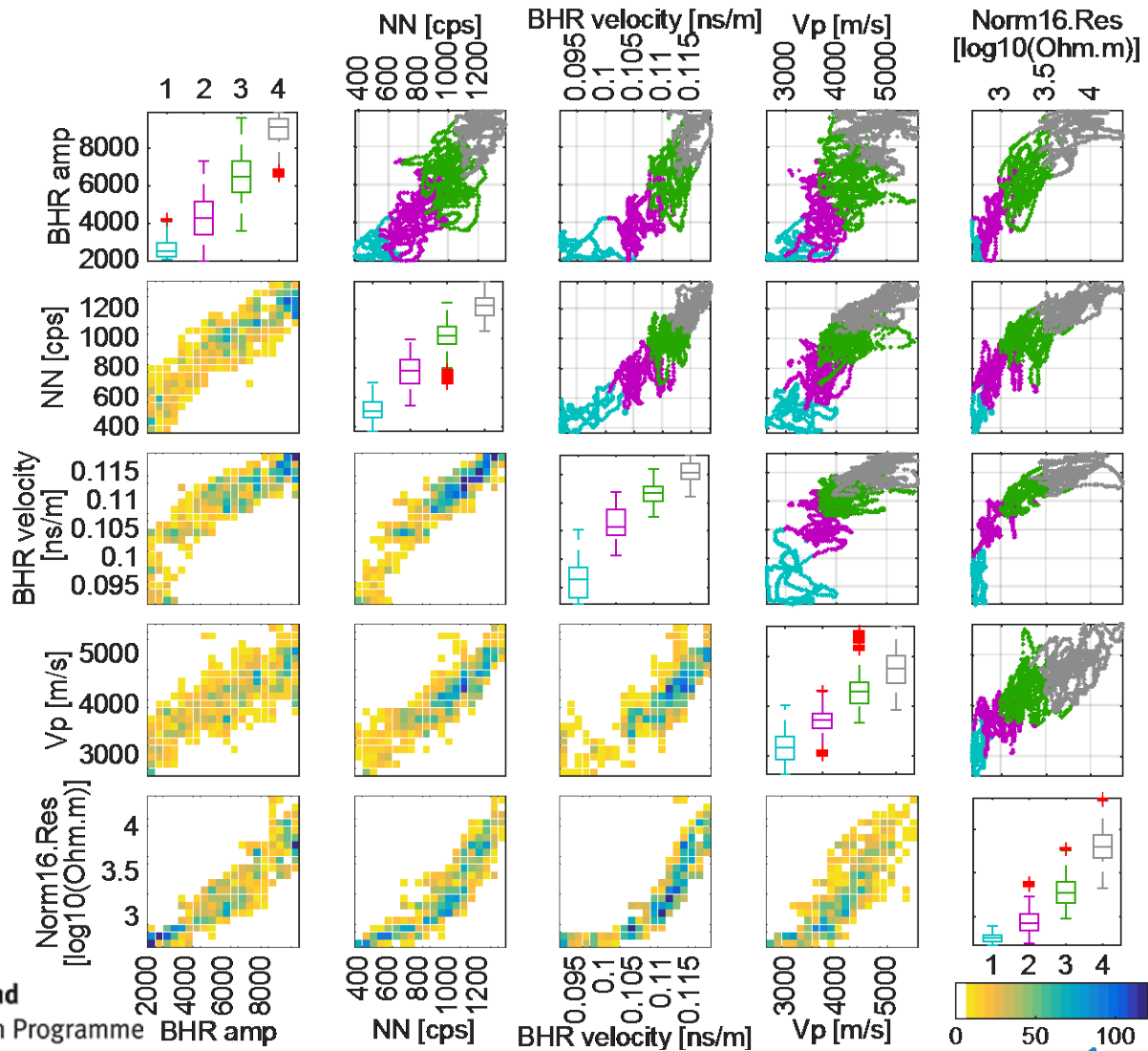


# GEOPHYSICAL BOREHOLE LOGGING





# GEOPHYSICAL BOREHOLE LOGGING



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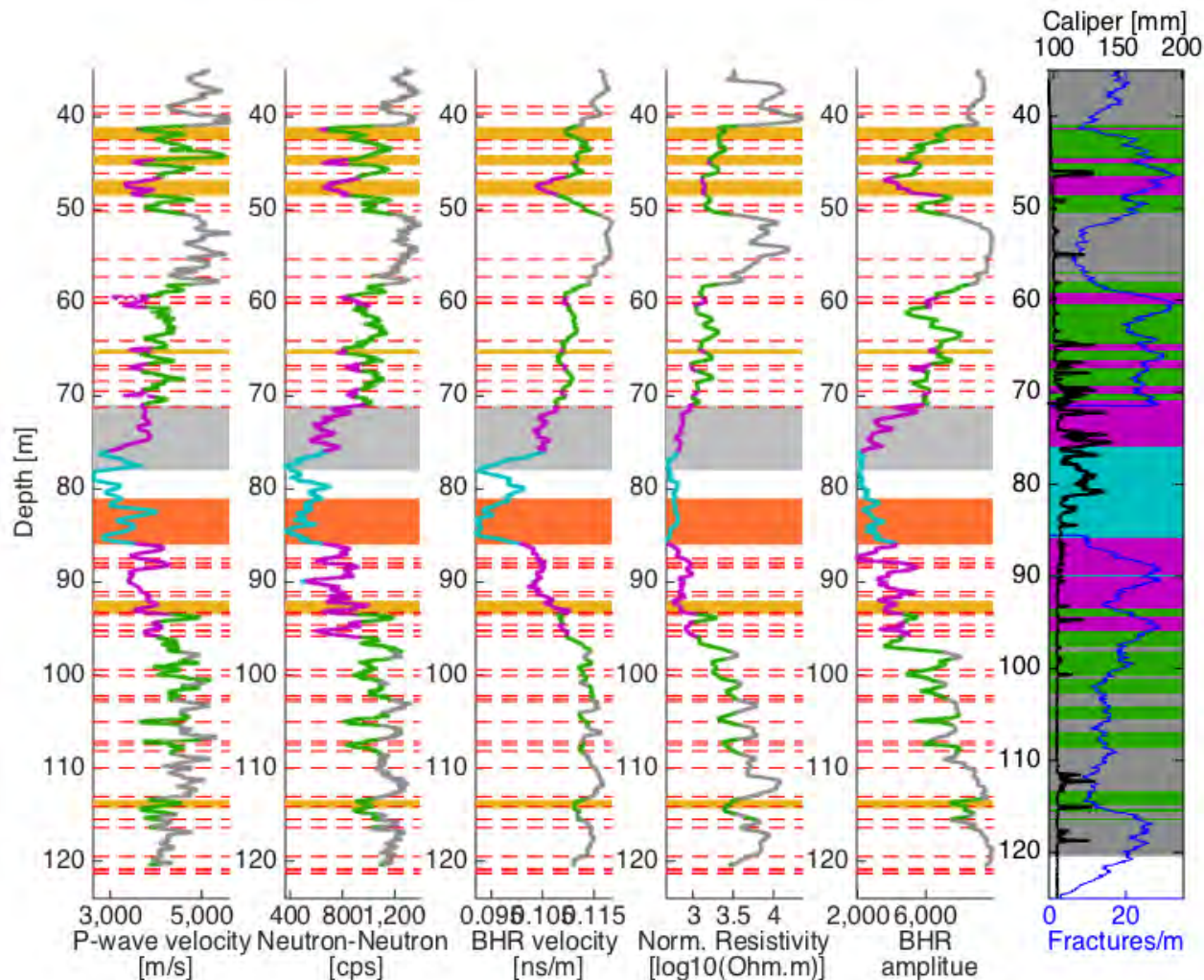
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Poster Caspari et al.

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# GEOPHYSICAL BOREHOLE LOGGING



1. Main fault core

2. Intensely fractured/cataclastic

3. Highly fractured/large aperture fractures

4. Moderately fractured

# CONCLUSIONS

- Numerical simulation of seismic wave interaction with fractures and fracture networks of realistic complexity
- Imaging and waveform inversion of vertical seismic profiling data
- Estimation of fracture compliance from sonic log data
- Petrophysical characterization of fractured crystalline rocks based on geophysical borehole logs